

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-07401
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-21312
7. Lease Name or Unit Agreement Name State Com A
8. Well Number 2
9. OGRID Number 14538
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Burlington Resources Oil Gas Company LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter N : 800 feet from the South line and 1695 feet from the West line Section 16 Township 28N Range 9W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6270' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Recomplete ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plans are to recomplete this well in the Mesaverde formation and then DHC the existing Dakota with the Mesaverde.
Attached is the MV plat and procedure. The DHC application will be submitted and approved.

OIL CONS. DIV DIST. 3

FEB 18 2013

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Journey TITLE Regulatory Technician DATE 2/15/13

Type or print name Denise Journey E-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556

For State Use Only

APPROVED BY: Walt J. Ito TITLE Deputy Oil & Gas Inspector, DATE MAR 05 2013

Conditions of Approval (if any):

AV

* prior to permit provide CAL for OGD to review

RC

District I1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720**District II**811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720**District III**1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170**District IV**1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
August 1, 2011

Permit 161751

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-07401	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 7536	5. Property Name STATE COM A	6. Well No. 002
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6268

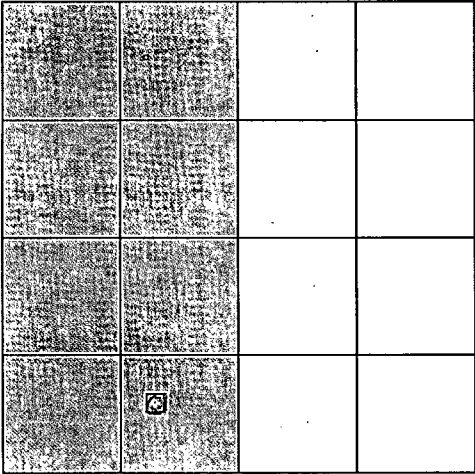
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	16	28N	09W		800	S	1695	W	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00 <i>W/2</i>		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p style="text-align: center;">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>Denise Journey</i> Title: Regulatory Technician Date: 2/4/2013</p>
	<p style="text-align: center;">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: ERNEST ECHOHAWK Date of Survey: 11/27/1963 Certificate Number: 1545</p>

State COM A #2
Section 16-T28N-R09W
API #: 3004507401
MV Recompletion Procedure

1. MIRU Completion Rig. Check casing, tubing and Braden head pressures. RU Gas Recovery Unit and flare stack. Blow down well, killing with 2% KCl as necessary.
2. ND Well head and NU BOP.
3. CO to PBTD (7,121') and record DK production (6,880' to 7,062'). TOOH with 227 jts 2-3/8" J-55 tubing, 2' pup jt, F-Nipple, and mule Shoe. EOT @ 7,046'.
4. Wireline set CBP at 6,500' in 4-1/2" 10.5#, J-55 Csg.
5. Load hole with 2% KCL.
6. RU wireline company. Run CCL, Neutron, CBL & GR log.
7. Squeeze cement if necessary. RDMO wireline
8. RDMO Completion Rig.
9. MIRU wireline. Perforate MV.
10. Rig up Frac Equipment.
11. Frac MV with 70Q foam.
12. Set CBP
13. Rig down Frac equipment and wireline.
14. MIRU Completion Rig
15. Drill out CBP's. Clean out hole.
16. Run production string.
17. ND BOP, NU Wellhead. RDMO.



Geological Schematic

STATE COM A #2

Well Config: - Original Hole, 1/24/2013 7:37:14 AM

