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Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 15 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010Farmington Field Office
Bureau of Land ManagementSerial No.
NM-0702SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit H (SENE), 1650' FNL & 1290' FEL, Sec. 31, T29N, R10W

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Wilson 1

9. API Well No.

30-045-07701

10. Field and Pool or Exploratory Area

Fulcher Kutz Pictured Cliffs

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Acidize

☐

Alter Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☒

Plug and Abandon

☐

Plug Back

☐

Production (Start/Resume)

☐

Reclamation

☐

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

☐

Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/1/13 Notified Brandon Powell/OCD (G.Clayton/BLM onsite) re balance plug. Can't get tools in well; requested permission to sert CR above perfs @ 1800' as barrier. Rec'd verbal approval.

2/14/13 Notified B.Powell/OCD to request permission to run CBL from 1501'. Rec'd verbal approval.

The subject well was P&A'd on 2/7/13 per the notifications above and the attached report.

RCVD FEB 22 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Dollie L. Busse

Date

2/15/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

AV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Wilson #1

February 7, 2013
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1650' FNL and 1290' FEL, Section 31, T-29-N, R-10-W
San Juan County, NM
Lease Number: NM-0702
API #30-045-07701

Plug and Abandonment Report
Notified NMOCD and BLM on 1/31/13

Plug and Abandonment Summary:

- Plug #1** with 30 sxs (35.4 cf) Class B cement inside casing from 1781' to 1057' to cover the Pictured Cliffs and Fruitland tops.
- Plug #1a** with 14 sxs (15.4 cf) Class B cement inside casing from 1504 to 1166' to cover the Pictured Cliffs and Fruitland tops.
- Plug #2** with 7 sxs (8.26 cf) Class B cement with 2% CaCl inside casing from 858' to 689' to cover the Kirtland and Ojo Alamo tops.
- Plug #2a** with 127 sxs (14.16 cf) Class B cement inside casing from 780' to 490' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with 35 sxs (149.86 cf) Class B cement 15 sxs (17.7 cf) in 3.5" casing 20 sxs (23.6 cf) in 5.5" Intermediate, 92 sxs (108.56 cf) in annulus from 350' to surface.
- Plug #4** with 8 sxs (9.44 cf) Class B cement found cement in 5.5" casing 8' down from surface 3.5" full and install P&A marker.

Plugging Work Details:

- 2/1/13 Road rig and equipment to location. Spot in and RU. Check well pressures: tubing 30 PSI, casing 40 PSI and bradenhead 0 PSI. RU valves and relief lines, blow well down. ND wellhead and strip on BOP. X-over tubing equipment 2-3/8" to 1-1/4". TOH and tally 28 stands, LD 2 joints, SN, 1 joints of 1-1/4" EUE (59 joints) EOT at 1811'. Attempt to RIH with 3.5" gauge ring (unable to get pass wellhead found 2-7/8" collar at surface). Wait on orders. Note: B. Powell, NMOCD and S. Mason, BLM approve for balance plug across perf. Spot plug #1 with estimated TOC at 1057'. SI well. SDFD.
- 2/2/13 Open up well; no pressures. TIH and tag TOC at 1501'. Establish circulation. Attempt to pressure test to 500 PSI bled down 400 PSI in 10 minutes. LD 1 joint TOH 24 stands 1-1/4" EUE. ND BOP and kill spool. Fill out Hot Work Permit. Cut off 9-5/8" wellhead, remove. Hot tap in intermediate casing 5.5". Re-assemble well together with 2" valves outlets. SI well. SDFD.
- 2/5/13 Open up well; no pressures. RU Blue Jet wireline. Ran CBL from 1504' to surface, found TOC at 450'. RD Blue Jet. Shut in casing pressure test to 800 PSI, OK. Spot plug #1a with estimated TOC at 1166'. RIH with 3.5" gauge ring to 70'. POH. RIH and perforate 3 bi-wire holes at 805'. Unable to get pressure up to 800 PSI. Note: W. Townsend, BLM and B. Powell, NMOCD approved procedure change. Perforate 3 bi-wire holes at 775'. Unable to get rate. Attempt pressure test to 800 PSI bleed down to 700 PSI in 5 minutes, no test. Note: BLM and NMOCD request to due balance plug. Establish circulation. Spot plug #2 with estimated TOC at 689'. SI well. SDFD.

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505-325-2627 *fax: 505-325-1211

Burlington Resources

Wilson #1

February 7, 2013

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Plugging Work Details (continued):

- 2/6/13 Open up well; no pressures. RIH with weight bar and tag TOC at 780'. Note: J. Lovato, BLM and B. Powell, NMOCD approved procedure change. Perforate 3 bi-wire holes at 650'. Attempt to establish rate. Unable to pressure up to 800 PSI. Attempt pressure test bleed down to 700 PSI in 5 minutes, no test. TIH and tag TOC at 780'. Spot plug #2a with estimated TOC at 490'. WOC. RIH with weight bar and tag TOC at 538'. Perforate 3 bi-wire holes at 350'. Establish circulation. ND BOP and kill spool. Spot plug #3 with estimated TOC at surface. SI well. SDFD.
- 2/7/13 Open up well; no pressures. Dig out wellhead. Fill out Hot Work Permit. Cut off wellhead. Found cement down 8' in 5.5" casing and at surface in 3.5" casing and annulus. Spot plug #4 and install P&A marker. RD & MOL.

Gail Clayton, BLM representative, was on location.
Jimmy Morris, MVCI representative, was on location.