Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.					.FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMSF076337 6. If Indian, Allottee or Tribe Name		
					7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well					14080012406 8. Well Name and No.		
☐ Oil Well ⊠ Gas Well □ Other					HEATH GAS COM A 1		
2. Name of Operator Contact: TOYA COLVIN BP AMERICA PRODUCTION CO. E-Mail: Toya.Colvin@bp.com					9. API Well No. 30-045-13294-00-S1		
3a. Address 200 ENERGY COURT FARMINGTON, NM 874	3b. Phone No Ph: 281-36	o. (include area code) 66-7148		10. Field and Pool, or Exploratory BLANCO MESAVERDE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 32 T30N R9W SENE 1600FNL 1090FEL 36.771103 N Lat, 107.797836 W Lon				SAN JUAN COUNTY, NM			
12. CHECK	APPROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	SION TYPE OF ACTION						
□ Notice of Intent	□ Acidize	Dee	pen	Product	ion (Start/Resume)	□ Water Shut-Off	
Subsequent Report	□ Alter Casing	_	ture Treat	🗖 Reclam		Well Integrity	
	Casing Repair	—	Construction	Recomp		□ Other	
\Box Final Abandonment Not	ce Change Plans	• – •			arily Abandon		
If the proposal is to deepen dim Attach the Bond under which t following completion of the in testing has been completed. Fi determined that the site is ready 2/14/13 TOOH w/2.375"	TBG , MIRU and Pressure Te D E-Line. TIH w/2.375" TBG to	, give subsurface e the Bond No. or esults in a multipl led only after all i st E-Line, RIH	locations and meas a file with BLM/BI e completion or rec requirements, inclu w/GR and Jun	A. Required sub completion in a liding reclamation k Basket to 4	rtical depths of all pertind ssequent reports shall be new interval, a Form 3160 1, have been completed, a 030'. RIH r,	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has	
MIRU E-Line, completed weekend. 2/18/13 Tagged CIBP @	CIBP, Pressure Tested CSG CBL, RDMO E-Line, Tripped 4010', Set 3 stage plugs from Class Cement 15.80 ppg, and ement and Yield 1.15.	in hole to 397	8', Secured wel	I/location for	ng back. OIL COI DIS 5.80 ppg,	:B 22 '13 \S. DIV. T. 3	
14. I hereby certify that the foreg	oing is true and correct. Electronic Submission # For BP AMERIC/ Committed to AFMSS for pro	A PRODUCTIO	N CO., sent to t	he Farmingto	า		
Name (Printed/Typed) TOYA COLVIN			Title REGU	LATORY AN	ALYST		
Signature (Electronic Submission)			Date 02/20/2	2013			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
APProved By ACCEPTED				STEPHEN MASON TitlePETROLEUM ENGINEER Date 02/20/2013			
Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to	Office Farmington						
Title 18 U.S.C. Section 1001 and Ti States any false, fictitious or fraud	tle 43 U.S.C. Section 1212, make it a lulent statements or representations as	crime for any pe to any matter w	rson knowingly an ithin its jurisdiction	d willfully to ma	ake to any department or	agency of the United	
** BLM	REVISED ** BLM REVISE	D ** BLM RE	VISED ** BL	M REVISE) ** BLM REVISE) **	

NMOCD \sim

Additional data for EC transaction #199433 that would not fit on the form

32. Additional remarks, continued

2/19/13 Tag TOC @ 903', Set Surface Plug from 315'-3' w/108 sacks 15.80 ppg G-Class Cement Yield 1.15. Wellhead cut off, top off cement in surface casing, and dry hole marker weld on, with BLM witness Ray Espinoza on site.

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