Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103 Jun 19, 2008	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.		
District II	OH CONCEDIATION DIVISION		30-045-23647		
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, INIVI 8	1/303	6. State Oi	l & Gas Lease No.	
87505					
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name Harper 8. Well Number 2E		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					
PROPOSALS.)					
1. Type of Well: Oil Well					
2. Name of Operator			9. OGRID Number		
Burlington Resources Oil Gas Company LP			14538		
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			10. Pool name or Wildcat Basin Dakota		
4. Well Location			Dasiii Darota		
	No. 6-14 Commather North	Una and 020	C4 C	and the Fred Line	
Unit Letter H : 178				om the <u>East</u> line	
Section 14		Range 12W	NMPM	San Juan County	
	<u></u>	o' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUB			SEQUEN	T REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR				☐ ALTERING CASING ☐	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	ГЈОВ		
DOWNHOLE COMMINGLE				RCVD FEB 22'13	
	_	·		OIL CONS. DIV.	
OTHER:		OTHER: 🛛 Tub	ing Repair Si	undry DIST.3	
13. Describe proposed or comp	pleted operations. (Clearly state all	pertinent details, and	d give pertine	ent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.	,	•			
A4444	W. W. DODD PERODE T	OV TOOL 100/		(
2/12/13 – MIRU Basic 1652. ND WH. NU BOPE. PT BOPE. Test OK. TOOH w/ 2 3/8" tubing. TIH w/ 7" RBP, set @ 943',					
PT RBP & Casing to 500#, good Test, TOOH w/ RBP. CO to PBTD @ 7,547'. 2/19/13 – TIH w/ 244 jts., 2 3/8", 4.7#, J-55 Tubing, set @ 7,457' (new setting depth), w/ FN @ 7,455'. ND BOPE. NU WH.					
PT 2 3/8" tubing to 1000#, Test OK. RD RR @ 12:00 hrs on 2/19/13.					
11 2 370 tubing to 1000m, 1est off	. 105 100 (m) 12.00 m 3 on 27 157 13.				
Spud Date: 10/22/19'	79 Rig Rel	eased Date:			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE DEMOC JOW	Regulatory Tech	hnician DATE 2	<u>/20/13 </u>		
Type or print name Denise Journ	V eyE-mail address: <u>Denise</u>	Journey@conocophi	lips.com P	HONE: 505-326-9556	
For State Use Only Deputy Oil & Gas Inspector,					
ADDROVED BY		Distric	•	DATE 2-27-13	
APPROVED BY: Conditions of Approval (if any):	TITLE_	Distric	· // ·	DATE 2-27-L3	
Conditions of Approval (if ally).	Ω,				

PV

