

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 18 2012

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	NOO-C-14-20-4158
6. If Indian, Allottee or Tribe Name	Navajo
7. If Unit or CA/Agreement, Name and/or No.	
8. Well Name and No.	Navajo #32-2
9. API Well No.	30-045-24945
10. Field and Pool, or Exploratory Area	
11. County or Parish, State	San Juan County, NM

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Nacogdoches Oil & Gas Inc.	
3a. Address 816 North Street, Nacogdoches TX. 75961	3b. Phone No. (include area code) 936-560-4747
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1050' FNL & 1610' FEL, Section 32 27N 19W	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Nacogdoches Oil & Gas Inc. completed the plugging on the Navajo #32-2 on 10-31-2012.

Please see Plugging Report Attached:

RCVD FEB 26 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mike Allen		Title Engineer
Signature <i>[Signature]</i>		Date 12/15/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

FEB 22 2013

FARMINGTON FIELD OFFICE

NMOCD *PC*

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Nacogdoches Oil & Gas Inc.

Navajo #32-2

October 31, 2012

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1050' FNL and 1610' FEL, Section 32, T-27-N, R-19-W

San Juan County, NM

Lease Number: NOO-C-14-20-4158

API #30-045-24945

Plug and Abandonment Report

Notified NMOCD and BLM on 10/22/12

Plug and Abandonment Summary:

Plug #1 was not set per Sundry Notice dated 10/2/12

Plug #2 pump 18 sxs (21.24 cf) Class B cement inside casing from 5501' to 5343'.

Plug #3 pump 24 sxs (28.32 cf) Class B cement with 2% CaCl inside casing from 5274'.

Plug #4 pump 24 sxs (28.32 cf) Class B cement inside casing from 4522' to 4311'.

Plug #5 with 24 sxs (28.32 cf) Class B cement with 2% CaCl inside casing from 3670' to 3459'.

Plug #6 with 52 sxs (61.36 cf) Class B cement inside casing from 3005' to 2812', leaving 30 sxs outside the casing, 6 sxs below and 16 sxs above the CR.

Plug #7 with 52 sxs (61.36 cf) Class B cement inside casing from 2082' to 1891' leaving 30 sxs outside, 6 sxs below and 16 sxs above.

Plug #8 with 50 sxs (59 cf) Class B cement inside casing from 605' to 450' leaving 32 sxs outside, 6 sxs below and 12 sxs above the CR.

Plug #9 with 41 sxs (48.38 cf) Class B cement inside casing from 100' to surface with good cement to the pit.

Plug #10 with 33 sxs (38.94 cf) Class B cement found cement in 5.5" casing down 66' and in the 8-5/8 x 5.5" down 53' to install P&A marker.

Plugging Work Details:

10/23/12 Rode rig and equipment to location. SDFD.

10/24/12 Check well pressures: tubing 1300 PSI, casing 340 PSI and bradenhead 0 PSI. RU relief lines and attempt to blow the well down. Well wouldn't blow down. SI well. Change all equipment from 2-7/8" to 2-3/8". Pump 60 bbls down the tubing and casing to kill well. ND the wellhead. Strip on the 8-5/8" companion flange and the BOP. TOH and tally 170 joints of 2-3/8" tubing. At 65 stands the well started to, come around pumped 30 bbls to kill well. Continue TOH with 20 stands EOT at 5466'. SI well. SDFD.

10/25/12 Check well pressures: casing 600 PSI and bradenhead 0 PSI. Pump 50 bbls to kill well. PU 5.5" DHS CR, didn't pass through wellhead. Remove BOP and companion flange and the tubing hanger bowl and found a stripping rubber in the bowl below the tubing hanger. NU BOP and companion flange and tubing bowl. TIH and well started to come around. Continue to TIH. Set DHS CR at 5501'. Pressure test to 1250 PSI, OK. Attempt to pressure test the casing. Pressure up to 800 PSI and bleed off to 600 PSI in a minute. Spot plug #2 with TOC at 5343'. TOH. RU Bluejet logging tool to 5340' and log to surface. Cement from 5340' to 4440', 2930' to 2330' and 1433' to 1070'. PU plugging sub and TIH with 81 stands. PU 6 joints EOT at 5402'. No tag. TOH to 4636' and reverse out. SI well. SDFD.

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Navajo #32-2

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- 10/26/12 Open up well; no pressures. TIH and tag cement at 5399'. TOH to 5274'. Spot plug #3 with TOC at 5063'. WOC. TIH and tag cement at 4986'. PU 12' sub EOT at 4522'. Attempt to pressure test casing to 800 PSI, bled down to 700' in 2 minutes. Spot plug #4 with TOC at 4311'. SI well. SDFD.
- 10/29/12 Open up well; no pressures. TIH and tag cement at 4330'. TOH to 3670'. Attempt to pressure test casing to 800 PSI, bled down to 700 PSI in 2 minutes. Spot plug #5 with TOC at 3459'. WOC. TIH and tag cement at 3474'. Attempt to pressure test casing to 850 PSI and bled down to 750 PSI in 4 minutes. Perforated 3 HSC holes at 3005'. POH. Establish rate into perfs of 2 bpm at 850 PSI. TIH with DHS CR and set at 2953'. Attempt to pressure test casing to 800 PSI and bled down to 700 in 4 minutes. Establish rate of 1 bpm at 850 PSI. Spot plug #6 with TOC at 2812'. SI well. SDFD.
- 10/30/12 Open up well; no pressure. TIH and tag cement at 2806'. Attempt to pressure test up to 800 PSI and bled to 700 PSI in 2 minutes. Perforated 3 HSC holes at 2082'. POH. Establish rate into perfs 1 bpm at 850 PSI. Set DHS CR at 2032'. Attempt pressure test casing up to 850 PSI, OK. Establish rate into the perfs of 1 bpm at 850 PSI. Spot plug #7 with TOC at 1891'. Perforated 3 HSC holes at 605'. 30 minutes after perforating found a light flow of water up the casing. S. Mason, BLM approved procedure change. Establish rate of 3 bpm at 850 PSI. Bradenhead circulated at 0.5 bbl found leak in the surface casing below the bradenhead valve. Circulate well clean. TIH with 5.5" DHS CR and set at 555'. Sting into CR and pump 5 bbls into the perfs at 2 bpm at 850 PSI. S. Mason, BLM and G. Leslie- Bob, Navajo Nation, B. Powell, NMOCD approved procedure change. Spot plug #8 with TOC at 450'. LD all tubing. Perforated 3 HSC holes at 100'. Establish rate into perfs of 2 bpm at 900 PSI. Spot plug #9 with TOC at 4838'. SI well. SDFD.
- 10/31/12 Open up well; no pressures. ND BOP. Dig out wellhead. Write and perform Hot Work Permit and cut off wellhead. Found cement in 5.5" down 66' and in the 8-5/8" x 5-1/2" down 53'. Spot plug #10 and install P&A marker. RD & MOL.

Gail Leslie-Bob, Navajo Nation representative, was on location.