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Form 3160-5 (August 2007)

# **UNITED STATES** DEPARTMENT OF THE INTERIOR

FEB 15 2013

FORM APPROVED OMB No. 1004-0137

#### BUREAU OF LAND MANAGEMENT Expires: July 31, 2010 Farmington Field Office Serial No. NM-030555 SUNDRY NOTICES AND REPORTS ON WELL of Land Managemen. 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2. 7. If Unit of CA/Agreement, Name and/or No. 1. Type of Well Oil Well X Gas Well 8. Well Name and No. Other Maddox C WN Federal 2 2. Name of Operator 9. API Well No. ConocoPhillips Company 30-045-30335 3a. Address 10. Field and Pool or Exploratory Area 3b. Phone No. (include area code) PO Box 4289, Farmington, NM 87499 (505) 326-9700 **Basin Fruitland Coal** 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State Surface Unit N (SESW), 835' FSL & 1735' FWL, Sec. 14, T30N, R13W San Juan **New Mexico** 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity X Subsequent Report Casing Repair New Construction Recomplete Other Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 1/31/13 Notified Brandon Powell/OCD (M.Gilbreath/BLM onsite) re Plugs 1&2. Ran CBL. Requested permission to combine Plugs 1&2. Rec'vd verbal approval. 2/1/13 Notified Brandon Powell/OCD (M.Gilbreath/BLM onsite). Combined Plugs 1&2, requested permission to set inside plug w/out perfing. Brandon requested they top off; verbal approval rec'vd. RCVD FEB 22 '13 The subject well was P&A'd on 2/2/13 per the notifications above and the attached report. OIL CONS. DIV. DIST. 3 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Staff Regulatory Technician Dollie L. Busse Title Signatur THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify Office that the applicant holds legal or equitable title to those rights in the subject lease which would

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

entitle the applicant to conduct operations thereon

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 \*fax: 505-325-1211

Conoco Phillips
Maddox C WN Federal 2

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835' FSL and 1735' FWL, Section 14, T-30-N, R-13-W San Juan County, NM Lease Number: NM-030555 API #30-045-30335

Plug and Abandonment Report Notified NMOCD and BLM on 1/28/13

### Plug and Abandonment Summary:

- **Plug #1** pump 26 sxs (30.68 cf) Class B cement inside casing from 1695' to 1353' to cover the Fruitland top.
- Plug #2 pump 59 sxs (69.62 cf) Class B cement inside casing from 610' to surface to cover the Kirtland and Ojo Alamo tops and surface casing shoe.
- **Plug #3** with 38 sxs Class B cement found cement at 4.5" at surface, 4.5" casing x 7" casing 20' from surface poly pipe and install P&A marker.

#### **Plugging Work Details:**

- 1/30/13 Road rig and equipment to location and RU. Check well pressures: tubing 0 PSI, casing 150 PSI and bradenhead 45 PSI. Blow down well and x-over to rod equipment. Unseat pump. LD polish rod with stuffing box, 70 ¾" rods, 3K bars, 18' of pony rods onto Double S Hot Shot float. Monitor well for gas. SI well. SDFD.
- 1/31/13 Open up well; no pressures. Pump 7 bbls down tubing to kill well. ND wellhead and NU BOP, perform BOP function test. Test BOP to 1000 PSI for 10 minutes and 250 PSI for 5 minutes, OK. X-over to tubing equipment, pull tubing hanger. TOH with 2-3/8" EUE. Tally 58 joints, 6' sub, F-nipple, MA total tubing tally 1880' LD 6 joints. PU A-Plus 4.5" string mill TIH to 1755' with 56 joints LD 2 joints TOH with 54 joints' to 1692'. TIH with DHS CR and set at 1695'. Pressure test tubing to 1000 PSI. Establish circulation. Pressure test casing to 800 PSI, OK. RIH to 1695' and tag CR. Ran CBL from 1695' to surface, found cement at 33'. SI well. SDFD.
- 2/1/13 Check well pressures: no tubing, casing 0 PSI and bradenhead 6 PSI. TIH open-ended with 54 joints tag TOC at 1695'. Pressure test bradenhead to 300 PSI, OK. Spot plug #1 with estimated TOC at 1353'. Note: B. Powell, NMOCD and M. Gilbreath, BLM approved procedure change. Spot plug #2 with estimated TOC at surface. Pump and pressure up to 300 PSI. SI well. SDFD.
- 2/2/13 Open well; no pressures. RU High Desert and cut off wellhead with air saw. Found cement at 4.5" at surface, 4.5" casing x 7" casing 20' from surface poly pipe. Spot plug #3 and install P&A marker. RD &MOL

Vic Montoya, MVCI representative, was on location. Mike Gilbreath, BLM representative, was on location.