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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 15 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office

5. Lease Serial No. **NMNM-0546**

SUNDRY NOTICES AND REPORTS ON WELLS of Land Management
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Maddox D Federal Com 100

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No.

30-045-30600

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit B (NWNE), 1260' FNL & 1525' FEL, Sec. 23, T30N, R13W

11. Country or Parish, State

San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 1/29/13 per the attached report.

RCVD FEB 22 '13

OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature

Date

2/15/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

FEB 20 2013

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
TV JR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDAr

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Maddox D Federal Com 100

January 29, 2013

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1260' FNL and 1525' FEL, Section 23, T-30-N, R-13-W
San Juan County, NM
Lease Number: NMNM-0546
API #30-045-30600

Plug and Abandonment Report
Notified NMOCD and BLM on 1/23/13

Plug and Abandonment Summary:

- Plug #1** with 14 sxs (16.52 cf) Class B cement inside casing from 1470' to 1286' to cover the Fruitland Coal top.
- Plug #2** with 61 sxs (71.98 cf) Class B cement inside casing from 502' to surface to cover the Surface casing shoe, Kirtland and Ojo Alamo.
- Plug #3** with 20 sxs Class B cement top off casing and annulus then install P&A marker.

Plugging Work Details:

- 1/24/13 Road rig and equipment to location. RU. Check well pressures: tubing 0 PSI, casing 30 PSI and bradenhead 0 PSI. RU relief lines. Monitor for H²S – 8PPM. Wait for Champions Techs. RU DXP monitors. M. Lewis with DXP put on SCBA and found 37 PPM. SDFD.
- 1/25/13 Check well pressures: tubing 0 PSI, casing 7 PSI and bradenhead 0 PSI. DXP check for H²S readings, no H²S. Pumped 5 gals of scavenger down 12 bbls of fresh water to kill well. LD Polish rod with stuffing box 62 3/4" rods and 26' of pony rods, 6 sinker bars, 8' pony rod and pump on Double S Hot Shot float. ND wellhead and NU BOP function test BOP. Tally and TOH with 2 3/8" EUE tubing total 1790' (56 joints, 10' sub, F-nipple and MA). PU A-Plus string mill TIH with 48 joints to 1498'. LD 1 joints to 1467'. PU 4.5" DHS CR TIH and set CR at 1470'. Pressure test tubing to 1000 PSI. Establish circulation. Pressure test casing to 800 PSI for 10 minutes, good test. SI well. SDFD.
- 1/28/13 Open up well; no pressures. Establish circulation. Spot plug #1 with estimated TOC at 1286'. Perforate 3 HSC holes at 100'. Note: B. Powell, NMOCD and J. Hagstrom, BLM approved procedure change. TIH open-ended with 16 joints to 502'. Establish circulation. Spot plug #2 with established TOC at surface. Dig out wellhead. SI well. SDFD.
- 1/29/13 Open up well; no pressures. RU High Desert. Cut off wellhead with air saw. Top off casing and annulus. Spot plug #3 and install P&A marker. RD & MOL.

John Hagstrom, BLM representative, was on location.
Vic Montoya, MVCI representative, was on location.