Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources		Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-045-35263 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.		ncis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		•	NM-03561
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name
PROPOSALS.) 1. Type of Well: Oil Well □ Gas Well ☒ Other			8. Well Number Grenier B 3P
2. Name of Operator			9. OGRID Number
Burlington Resources Oil Gas Company LP			14538
3. Address of Operator P.O. Poy 4289 Fermington NIM 87400 4280			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289 4. Well Location			MV/DK/Mancos
		_line and	
Section 5 Township 29N Range 10W NMPM San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
5798' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			I
TEMPORARILY ABANDON			-
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	
DOWNHOLE COMMINGLE			
OTHER:	П	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319), Basin Dakota (pool 71599) and the Basin Mancos (pool 97232). The production will be commingled according to Oil Conservation Division Order Number 12984-B. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.			
Proposed perforations are: $MV - 3688' - 4878'$; $MNCS - 4879' - 6519'$; $DK - 6520' - 6737'$ These perforations are in TVD.			
Interest is common, no notification is	necessary.		RCVD FEB 25 '13 OIL <u>CON</u> S. DIV.
BR will use some form of the subtraction method to establish an allocation for commingled wells.			
NOTE: Originally we permitted for MV/DK DHC on 5/27/11 w/ DHC #3613AZ. Can this DHC be amended to include the Mancos?			
Spud Date: Rig Released Date: DHC 3613 AZ			
DHC 36.1 J NE			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Staff Regulatory Technician DATE 2-22/3			
Type or print name Sherri Grona // E-mail address: sherri.grona@conocophillips.com PHONE: 505-326-9564			
For State Use Only	-	Deputy Oil & (Gas Inspector,
APPROVED BY:	F. Hy TITLE		ict #3 DATE MAR 0 5 2013
Conditions of Approval (if any):	PV		
	rv		