

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FEB 22 2013

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill on, re-enter, and manage
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EnerVest Operating, LLC

3a. Address 1001 Fannin St, Suite 800
Houston, TX 77002-67073b. Phone No. (include area code)
713-659-3500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 990' FEL (UL A)
Sec. 19 T26N R05W

5. Lease Serial No.

Jicarilla Contract 110

6. If Indian, Allottee, or Tribe Name

Jicarilla Apache Tribe

7. If Unit or CA. Agreement Name and/or No.

RCVD FEB 28 '13
OIL CONS. DIV.

8. Well Name and No.

DIST. 3

Jicarilla A #3

9. API Well No.

30-039-06423

10. Field and Pool, or Exploratory Area

Tap Gallup/ B. MV/B. Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Add MV perfs. Frac
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	& complete MV zone.

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10-26 to 10-29-12: MIRU PPP Rig #6, NDWH. NUBOP. Pull tbg hanger. TIH w/packer plucker & 2-7/8" tbg. 10-30-12: MIRU green completion package. 10-31-12: Mill out 5-1/2" Baker Model D packer @ 7223'. TIH w/2-7/8" tbg & 5-1/2" casing scraper. 11-1-12: TOH w/2-7/8" tbg & casing scraper. MIRU wireline truck, RIH w/CIBP. Set @ 5450'. RDMO wireline truck. MIRU test unit, pressure test & chart 5-1/2" casing from 5450' to surface to 700 psi for 30 minutes. Test good. RDMO test unit. 11-2-12: NDBOP. NUWH. RDMO PPP Rig #6. 12-21-12: MIRU PPP Rig #6, NDWH. NUBOP. MIRU wireline truck, perforate Point Lookout w/30 0.40" holes from 5290'-5388'. RDMO wireline truck. 12-26-12: TIH w/5-1/2" Arrow-set packer, set @ 5241' w/20000# compression. Install WH isolation tool, frac valve & Y. 1-2-13: MIRU frac equipment. 1-3-13: Acidize Point Lookout w/760 gal. 15% HCL acid & 45 bioballs, frac w/62976 # 20/40 mesh brown sand & 497 bbls gelwater, and foam w/935 MSCF N2 foam @ 23.4 bpm foam rate. RDMO frac equipment. Flow well to tank. 1-7-13: ND frac valve & Y, uninstall WH isolation tool. Release & TOH w/5-1/2" Arrow-set packer @ 5241'. MIRU wireline truck, RIH w/5-1/2" CIBP w/10000# compression, set @ 5250'. Perforate Menefee w/29 0.40" holes from 5084'-5222'. cont'd on page 2.

14. I hereby certify that the foregoing is true and correct.

Name (Printed Typed)

Bart Trevino

Title

Regulatory Analyst

Signature

Date

February 21, 2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FEB 26 2013

NMOC
AFARMINGTON FIELD OFFICE
BY William Tambakan

Jicarilla A #3
API 30-039-06423

Continuation of Sundry page 2 of 2

1-8-13: TIH w/5-1/2" Arrow-set packer, set @ 5048' w/20000# compression. Install WH isolation tool, frac valve & Y. Pressure test tubing & 5-1/2" csg to 500 psi for 15 min. Good test. RDMO wireline truck. **1-9-13:** MIRU frac equipment, acidize w/798 gal 15% HCL & 45 bioballs, frac w/63670 # 20/40 mesh brown sand & 476 bbls gelwater, and foam w/691 MSCF N2 foam @ 29.2 bpm foam rate. MDRO frac equipment. **1-25-13:** MIRU PPP Rig #6, ND frac valve, uninstall WH isolation tool. **1-28-13:** Release & pull 5-1/2" Arrow-set packer @ 5048'. **1-30-13:** TIH w/5-1/2" RBP, set @ 5002'. MIRU wireline truck, run GR/CCL/CBL from 4998'-surface. RDMO wireline truck. **1-31-13:** Release 5-1/2" RBP @ 5002'. Pull tbg & RBP. TIH w/4-3/4" twister bit & 2-7/8" tbg. **2-1-13:** MIRU green completion package. First delivered MV gas using Test Allowable C-104. Clean well to 5250'. **2-4 thru 2-6-13:** Circ & clean well. **2-7-13:** Drill out CIBP @ 5250'. Circ and clean well to 5450'. **2-8 thru 2-12-13:** Circ & clean well. **2-13-13:** Drill out CIBP @ 5450'. **2-14 thru 2-19-13:** Circ & clean well, pull tbg 2-7/8" tbg & 4-3/4" twister bit. TIH w/2-7/8" tbg, clean well to 7532'. Landed 2-7/8" 6.5# J-55 production tbg, set @ 7419'. NDBOP, NUWH. RDMO. Release rig @ 11:00a.m. on 2/19/13.