State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210

Submit one copy to appropriate District Office

District III 1000 Rio Brazos	Rd., Azte	c, NM 8741	0		l Conservati			Suoim	t one c	ору ко ар	propriate District Offic	
District IV	•			12	20 South St.		r .				AMENDED REPORT	
1220 S. St. Franc	cis Dr., Sai I.			R AT I	Santa Fe, NI LOWABLE		ՐԱՆ	DI7ATIAN	тΩ '	TDANG	SPORT	
¹ Operator n			ESTEC	KALL	OWABLE	AND AU	no	² OGRID Nu		IKANS	SFUKI	
EnerVest	ig, LLC				143199							
1001 Fan Houston			³ Reason for Filing Code/ Effective Date RC-Add MV zone									
⁴ API Numbe			⁶ Pool Code									
30-039			operty Nar	lanco Me	saverde					72319		
⁷ Property C 306		Pı	ne	Jicarill				/ell Number 3				
	rface L	ocation			0.00.1111				!			
Ul or lot no. Section T A 19		Townshi 26N	- 1 1		Feet from the 960'	North/South Line North		Feet from the 990'	1	/West line East	County Rio Arriba	
		ole Loca										
UL or lot no.	Section	Townshi	Township Range Lot Idn Feet from t		Feet from the	North/South line Feet fr		Feet from the	om the East/West lin		County	
12 Lse Code J		cing Method Code F	D	onnection ate 2013	¹⁵ C-129 Peri	mit Number	16 (C-129 Effective	Date	¹⁷ C-	129 Expiration Date	
III. Oil a	and Gas				1		!			<u> </u>		
18 Transpoi	rter		¹⁹ Transporter Name								²⁰ O/G/W	
OGRID	<u>'. </u>	and Address Pacer Energy Marketing, LLC								.	· · · · · · · · · · · · · · · · · · ·	
248440		PO Box 4470									О	
		Tulsa OK 74159								re-		
025244		Williams Field Services PO Box 645									G	
			•	K 74102			7 1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00					
1818. 1.3 1.6914.70 30459.						RCID	FEB 22 '13					
# P						OIL (CONS. DIV.					
										200		
IV. Well Completion Data											757.3	
²¹ Spud Date August 24, 1965		²² Ready Date February 1, 2013			²³ TD	²⁴ PBTD		I	25 Perforations 5,084' - 5,388'		²⁶ DHC, MC	
		rebruar			7,590'	7,532'			,,,,,,,,	30 -	1267-A	
	ole Size	²⁸ Casing & Tubing Size				²⁹ Depth Set				30 Sacks Cement		
12 1/4"			8 5/	8" 24# J-	-55	470'					sxs Class C	
7 7/8"			5 1/	2" 14# J-	-55	7,590'					321 sxs Class C	
			2 7/8		55	7419'						
V. Well	Test Da	nta			<u>l.</u>							
31 Date New n/a		32 Gas Del	as Delivery Date 2/1/2013		Test Date /10/2013	34 Test Length 12 hrs		th 35 T	35 Tbg. Pressure n/a		³⁶ Csg. Pressure 90 psi	
³⁷ Choke S 48/64"	Size	³⁸ Oil 0 bbls		³⁹ Water 0 bbls		⁴⁰ Gas 126.5 mcf					41 Test Method Flowing	
⁴² I hereby cer been complied complete to th Signature:	d with and	I that the ir	formation g	iven abov		ろ-니-13 Approved by:		OIL CONSER	VATIO)	ON -5-13	
Printed name: Bart Trevino		Title: SUPERVISOR DISTRICT # 3										
Title:		Approval Date: MAR 0 5 2013										
Regulatory Ai E-mail Addre	ss:								••			
btrevino@ene	ervest.net		hone:									
Date: 2/2		LOC/										
2/21/2013 713-495-5355												