

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 27 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS of Land M**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

Farmington Field Office

Jicarilla Contract 106

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Jicarilla B 8N

2. Name of Operator

ConocoPhillips Company

9. API Well No.

30-039-30907

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Blanco MV/Basin DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit C (NE/NW), 1105' FNL & 1800' FWL, Section 25, T26N, R4W

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>DETAIL REPORT</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHMENT

RCVD MAR 1 '13  
OIL CONS. DIV.  
DIST. 3

ACCEPTED FOR RECORD

FEB 27 2013

FARMINGTON FIELD OFFICE  
BY William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Arleen White

Staff Regulatory Tech

Title

Signature

Arleen White

Date

2/26/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**JICARILLA B 8N**  
**30-039-30907**  
**ConocoPhillips**  
**Blanco MV/Basin DK**

- 01/03** RU WL & logged well. Run GR/CCL/CBL logs from 8131' to 15'KB. TOC @ 4860'.  
(7" casing shoe @ 5663')
- 01/19** RU. PT casing to 6600#/30min. Test OK.  
RU WL to Perf **Dakota** w/ .34" diam w/ 1 SPF @ 7923', 7925', 7927', 7954', 7958', 7962',  
7966', 7970', 7974', 7978', 7982', 7986', 7990', 7994', 7998', 8014', 8016', 8026', 8032',  
8046', 8048', 8050', 8052', 8054', 8058', 8060', 8062', 8064', 8066' & 8068' = 30 holes.  
2SPF@ 8080', 8082', 8084', 8086', 8088', 8090', 8092', 8094', 8096', 8098', 8100',  
8102', 8104', 8106', 8118', 8120' & 8122' = 34 holes Total DK Holes = 64 holes
- 01/23** Acidize w/ 10bbls 15% HCL Acid. Frac'd **Dakota (7923' – 8122')** w/ 39,900 gal of 70%  
Slickwater N2 Foam w/ 39,627# 20/40 Brady Sand. Total N2: 2,456,100SCF.  
RIH w/ **CBP @ 6600'**  
Perf **Point Lookout** w/ .34" diam w/ 1 SPF @ 5714', 5724', 5760', 5774', 5790', 5808',  
5822', 5880', 5894', 5910', 5920', 5930', 5970', 5990', 6000', 6010', 6046', 6096', 6102',  
6110', 6190', 6206', 6222', 6246', 6296' & 6318' = 26 holes. Acidize w/ 10bbls 15% HCL  
Acid. Frac'd Point Lookout (**5714' – 6318'**) w/ 36,582 gal 70% Slickwater N2 Foam w/  
101,219# of 20/40 Brady Sand. Total N2: 1,555,400SCF.
- 01/25** RIH w/ **CBP @ 5000'**
- 02/04** MIRU DWS 26. DH WH. NU BOPE PT BOPE Test - OK
- 02/05** Mill CBP @ 5000'. **Started selling MV gas.**
- 02/06** Flowtest MV. Mill CBP @ 6600'. **Started selling DK w/ MV gas.**
- 02/07** Flow well for 2 days
- 02/11** Circ. well clean for 2 days
- 02/13** Flow test entire wellbore. C/O to PBTD @ 8137'. TIH w/ 257jts, 2 3/8", 4.7#, J-55 tubing,  
set @ 8026' w/ FN @ 8025'. ND BOPE. NU WH. RR @ 17:00. **This well is shut-in**  
**waiting on ND C104 approval.**

**This is a MV/DK well being commingled per DHC# 3457AZ.**

PC