

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

AMENDED

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35362
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Encana Oil & Gas (USA) Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 370 17 th Street, Suite 1700 Denver, CO 80202		7. Lease Name or Unit Agreement Name Escrito 116-2409
4. Well Location SHL: Unit Letter I: 2230 feet from the SOUTH line and 300 feet from the EAST line BHL: Unit Letter L: 2230 feet from the SOUTH line and 330 feet from the WEST line. Section 16 Township 24N Range 9W NMPM County San Juan		8. Well Number 01H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6821 GR		9. OGRID Number 282327
		10. Pool name or Wildcat Bisti Lower - Gallup

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD FEB 28 '13
OIL CONS. DIV.
DIST. 3

Set intermediate casing string on 2/5/13, cemented 2/5/13. Gelled freshwater mud system.

Hole diameter: 8.5", casing diameter: 7", casing weight and grade 26# J55 LTC. Depth of 8.5" hole from 0 to 6005'. Intermediate casing set from surface to 5960'. Stage tool at 1738'. Top of float collar at 5959'. TOC at surface and BOC 5960'.

Stage 1 Cement (Pumped 2/5/13): Lead 342 sks Premium Lite FM + 3% CaCl₂ + 0.25/sk Cello Flake + 5#/sk LCM-1 + 8% Bentonite + 0.4% FL-52A + 0.4% Sodium Metasilicate. Mixed at 12.1 ppg. Yield 2.13 cuft/sk. Tail 196 sks Type III Cement + 1% CaCl₂ + 0.25#/sk Cello Flake + 0.2% FL-52A. Mixed at 14.6 ppg. Yield 1.38 cuft/sk. Unable to regain circulation. No cement to surface.

Stage 2 Cement (Pumped 2/5/13): 250 sks Premium Lite FM + 3% CaCl₂ + 0.25/sk Cello Flake + 5#/sk LCM-1 + 8% Bentonite + 0.4% FL-52A + 0.4% Sodium Metasilicate. Mixed at 12.1 ppg. Yield 2.13 cuft/sk. No cement to surface. WOC 18.5 hours.

Started drilling out stage tool at 1740' on 2/7/13. Tested casing and BOP 2/8/13. Pressure held to 1500psi for 30 minutes. No pressure drop. Ran CBL (electronic logs attached).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robynn Haden TITLE Engineering Technologist DATE 2/26/13

Type or print name Robynn Haden E-mail address: robynn.haden@encana.com PHONE: 720-876-3941

For State Use Only

APPROVED BY: Bob Bell TITLE Deputy Oil & Gas Inspector, District #3 DATE 3/6/13

Conditions of Approval (if any):

PV