

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Please Use
Current Form - Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35441
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WPX Energy Production, LLC		6. State Oil & Gas Lease No. L2986-1
3. Address of Operator 721 SOUTH MAIN AZTEC, NM 87410		7. Lease Name or Unit Agreement Name
4. Well Location SHL: Unit Letter <u>P</u> : <u>1203'</u> feet from the <u>S</u> line and <u>382'</u> feet from the <u>E</u> line BHL: Unit Letter: <u>L</u> <u>2254'</u> feet from the <u>S</u> line and <u>380'</u> feet from the <u>W</u> line Section <u>32</u> Township <u>24N</u> Range <u>08W</u> NMPM County <u>SAN JUAN</u>		8. Well Number <u>Lybrook 24-8-32 #201H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>7017'</u>		9. OGRID Number <u>120782</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ RUN PRODUCTION CASING

2-4 THRU 2-13-13 - DRILL 6-1/8" LATERAL

2-14-13 - TD 6-1/8" LATERAL @ 10,349' MD, 5440' TVD, 1230 HRS 2-14-13

2-15-13 - RUN 245 JTS 4-1/2" 11.6#, N-80 LT&C CASING. SET @ 10,348' MD (5439' TVD), MARKER JTS @ 6099' AND 8240' MD.

2-16-13 - PUMP 80 BBL 2% KCL AHEAD, FOLLOW ; W/ 10 BBL FW SPACER. 40 BBL TUNED SPACER @ 9.7 PPG. 5 BBL FW SPACER. ; PUMP CAP 60 SX, 13 BBL [YLD=1.14 WT=15.6 PPG] PUMP FOAMED LEAD ; CMT, 248 SX, 64.5 BBL [WT=13.0 PPG & YLD=1.46] PUMP TAIL CMT ; 100 SX, 22.5 BBL [WT=13.5 PPG YLD= 1.30] PUMP, 80Bbl 2%KCL H2O SPACER, 40 BBL TUNED SPACER-3 (BAROID 41 FE-2) 10BBL FW, CAP CM ; 60SX, 12.6BBL, 71CU FT (1.18YIELD, 15.6PPG) LEAD CMT=248SX, 64.5BBL, 362CU FT (13ppg, YIELD : 1.45CFS) TAIL CMT, 100SX, 23BBL, 129 CU FT, (13.5PPG, YIELD 1.3 CFS) WASH LINES & DROP PLUG ; DISPLACE W/ 161BBL 2%KCL H2O, PLUG DN @ 07:35,

Report TOC & P.T on Completion Sundry

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Larry Higgins TITLE PERMIT SUPRV DATE 2/19/13

Type or print name Larry Higgins E-mail address: larry.higgins@wpxenery.com Telephone No. 505-333-1808

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector,
Conditions of Approval (if any): AV District #3 DATE 2/27/13

Rig Release 2-17-13 Per Lacey@wpX