

RECEIVED **CONFIDENTIAL**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 30 2012

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG Field Office

Bureau of Land Management

5. Lease Serial No.	
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NM NM 109386

a. Type of Well	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Dry	<input type="checkbox"/> Other
b. Type of Completion:	<input checked="" type="checkbox"/> New Well	<input type="checkbox"/> Work Over	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.

Other: _____

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3. Address 370 17th Street, Suite 1700
Denver, CO 80202

3a. Phone No. (include area code)
720-876-3941

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

827' FNL and 432' FEL Section 3, T22N, R6W

At surface

864' FNL and 878' FEL Section 3. T22N. R96W

At top prod. interval reported below

At total depth 720' FNL and 351' FWL Section 3, T22N, R6W

14. Date Spudded
09/19/2012

15. Date T.D. Reached	10/11/2012
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16. Date Completed 11/12/2012
☐ D & A ☒ Ready to Prod

17. Elevations (DF, RKB, RT, GL)*	
7002' RKB	

18. Total Depth:	MD	9565'
	TVD	5335'

19. Plug Back T.D.:	MD 5660'
	TVD 5660'

20. Depth Bridge Plug Set:	MD 5000'
	TVD 5000'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
COMP, IDT, CSNG

22. Was well cored?	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes (Submit analysis)
Was DST run?	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes (Submit report)
Directional Survey?	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

[illegible]

REC'D DEC 28 '12
OIL CONS. DIV.

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375 J55	4851'	Seat Nipple @4814'						

25. Producing Intervals

26.	Perforation Record
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Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Gallup	5540	9565	5720'-9498'	0.40"	540	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5720'-9498'	Please see attached Hydraulic Fracturing Fluid Product Component Information Disclosure.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/18/12	11/18/12	24	→	78	198	285	unknown	unknown	Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
16/64	Avg 1077	1189	→	78	198	285	2538 cuft/bbl	Flowing back	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	ACCEPTED FOR RECORD DEC 15 2010

*(See instructions and spaces for additional data on page 2)

NMCCD A

FARMINGTON FIELD OFFICE
BY T. Solvers

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Fruitland Coal 1562', Pictured Cliffs 1849', Lewis Shale 1941', Cliffhouse Sandstone 2704', Menefee 3385', Point Lookout Sandstone 4101', Mancos 4286', Gallup 5129'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Gallup	5129	5440	Gas, oil		

32. Additional remarks (include plugging procedure):

*Set 16 swellable casing packers for isolation of production string at the following depths: (1) 9269' (2) 9007' (3) 8746' (4) 8485' (5) 8223' (6) 7962' (7) 7700' (8) 7439' (9) 7211' (10) 6991' (11) 6771' (12) 6551' (13) 6331' (14) 6111' (15) 5890' (16) 5670'.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

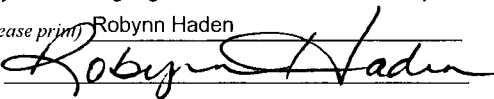
- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Hydraulic Fracturing Fluid Disclosure, Lithology Record

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Robynn Haden

Title Engineering Technologist

Signature



Date

11/29/12

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

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