

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-039-06837</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name <b>San Juan 27-5 Unit</b>
4. Well Location Unit Letter <b>B</b> : <b>990</b> feet from the <b>North</b> line and <b>1560</b> feet from the <b>East</b> line Section <b>31</b> Township <b>27N</b> Range <b>5W</b> NMPM <b>Rio Arriba County</b>		8. Well Number <b>67</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6412' GR</b>		9. OGRID Number <b>14538</b>
		10. Pool name or Wildcat <b>Blanco MV/PC</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

**SUBSEQUENT REPORT OF:**  
REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
**OIL CONS. DIV. DIST. 3**  
**FEB 18 2013**

OTHER: ☒ Remove Packer and commingle

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plans are to remove the Packer set @ 3,155' and commingle the Blanco Mesaverde and Blanco Pictured Cliffs per the attached Procedure and wellbore diagram. DHC will be submitted and approved before work proceeds.

DHC 3774 AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Journey TITLE Regulatory Technician DATE 2/14/13

Type or print name Denise Journey E-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556

**For State Use Only**

APPROVED BY: Deputy Oil & Gas Inspector,  
Conditions of Approval (if any): District #3 DATE 3/4/13

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**ConocoPhillips**  
**SAN JUAN 27-5 UNIT 67**  
**WO - Commingles**

Lat 36° 32' 7.008" N

Long 107° 23' 45.96" W

**PROCEDURE**

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.**
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.
4. ND wellhead and NU BOPE. Pressure and function test BOP.
5. Release 1-1/4" tubing hanger. TOO H and LD 1-1/4" J-55 10RD tubing (PC string - per pertinent data sheet). **Visually inspect tubing and record findings in WellView. Make note of corrosion or scale.**
6. Release 2-1/16" tubing hanger. TOO H and LD 2-1/16" tubing (MV string - per pertinent data sheet). Release seal assembly with straight pull. If seal assembly will not come free, cut the 2-1/16" tubing above the packer and fish with overshot and jars. **Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis.**  
**\*\*TALLY IS UNCLEAR. TRIP CAREFULLY\*\***
7. PU packer mill and packer plucker, TIH w/ 2-3/8" tubing, mill and TOO H with complete packer assembly.
8. TIH with string mill and bit and CO to PBTD (5517") using air package. Record fill depth in WellView.
9. TOO H. LD tubing string mill and bit.  
If fill could not be CO to PBTD, call Production Engineer to inform how much fill was left and confirm/adjust landing depth.
10. TIH with tubing using Tubing Drift Procedure. (detail below).

			Tubing and BHA Description	
Tubing Drift ID:	1.901"		1	2-3/8" Expendable check
			1	2-3/8" (1.78" ID) F Nipple
			1	2-3/8" Tubing joint
Land Tubing At:	5340	ftKB	1	2-3/8" Pup joint
KB:	12	ft	~168	2-3/8" Tubing joints
			XX	2-3/8" Pup joints as needed
			1	2-3/8" Tubing joint

11. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Notify the MSO that the well is ready to be turned over to Production Operations. Make swab run to kick-off the well, if necessary, then RDMO.



# Current Schematic

Well Name: SAN JUAN 27-5 UNIT #67

API/UNII	State Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3003906837	NMPM,031-027N-005W	BLANCO P.C. SOUTH (GAS)		NEW MEXICO		
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
6,412.00	6,424.00	12.00				

Well Config: - Original Hole, 2/4/2013 9:40:50 AM

ftKB (MD)	ftKB (TVD)	Schematic - Actual	Frm Final
12			
132			
133		Tubing, 1.660in, 2.40lbs/ft, J-55, 12 ftKB, 3,101 ftKB	
2,480		Tubing, 2 1/16in, 3.25lbs/ft, J-55, 12 ftKB, 3,155 ftKB	
2,612			OJO ALAMO, 2,480
2,835			KIRTLAND, 2,612
3,065			FRUITLAND, 2,835
3,101			PICTURED CLIFFS, 3,065
3,102		Pump Seating Nipple, 1.660in, 3,101 ftKB, 3,102 ftKB	
3,106		Tubing - Perforated, 1.660in, 2.40lbs/ft, J-55, 3,102 ftKB, 3,138 ftKB	
3,138			
3,152			
3,155			
3,160		Seal Assembly (Model "G"), 2 1/16in, 3,155 ftKB, 3,161 ftKB	
3,161			
3,163		Liner top @ 3163'	
3,168			
3,247		Tubing, 2 1/16in, 3.40lbs/ft, N-80, 3,161 ftKB, 3,284 ftKB	
3,274			
3,275			
3,276			
3,284			
4,744		Tubing, 2 1/16in, 3.25lbs/ft, J-55, 3,284 ftKB, 5,273 ftKB	
4,810			
4,860			
5,273			
5,273		Pump Seating Nipple, 2 1/16in, 5,273 ftKB, 5,273 ftKB	
5,273			
5,298		Tubing, 2 1/16in, 3.25lbs/ft, J-55, 5,273 ftKB, 5,305 ftKB	
5,305			
5,378			
5,517			
5,517		PBTD, 5,517	
5,518			
5,550			
5,551			
5,551		Production, 4.1/2in, 3,163 ftKB, 5,550 ftKB	
5,551		TD, 5,551, 8/31/1961	