

RECEIVED

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 20 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office

5. Lease Serial No.

NMSF-080537

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.

San Juan 30-5 Unit

8. Well Name and No.

San Juan 30-5 Unit 267A

2. Name of Operator

ConocoPhillips Company

9. API Well No.

30-039-29243

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

East Blanco Pictured Cliffs

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit O (SWSE), 1102' FSL & 1251' FEL, Sec. 24, T30N, R5W

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

RCVD FEB 27 '13
OIL CONS. DIV.
DIST. 3

add a 100' plug plus 50% excess across the PC top.
This plug does not need to be tagged

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Dollie L. Busse

Date

2/20/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date FEB 25 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOC DAV

ConocoPhillips
SAN JUAN 30-5 UNIT 267A
Expense - P&A

Lat 36° 47' 38" N

Long 107° 18' 22" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Unseat pump and kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
5. TOOH w/ rods and LD.
6. ND wellhead and NU BOPE. Pressure and function test BOP. PU and remove tubing hanger.
7. TOOH with tubing (per pertinent data sheet).

Rods:	Yes	Size:	3/4"	Length:	3,974'
Tubing:	Yes	Size:	2-3/8"	Length:	3,982'

Round trip watermelon mill to the top of the perforations @ 3,636' or as deep as possible

8. Open up intermediate casing valve and pump water into the intermediate-surface annulus and record how many bbls of fluid it takes to pressure up. Contact production engineer and rig supervisor with results.

9. RU wireline truck and set a cement retainer for 5-1/2" (4.892" ID) casing at 3,586. RD wireline truck and TIH with tubing string.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

10. Plug 1 (Pictured Cliffs and Fruitland Perfs, Formation Tops, and Intermediate Shoe, 3486-3586', 17 Sacks Class B Cement)

Load tubing with water and circulate clean. Pressure test casing to 800 psi and tubing to 560 psi. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 17 sx Class B cement and spot inside the casing above CR to isolate the Pictured Cliffs and Fruitland Coal perforations, formation tops, and Intermediate shoe. PUH.

3334 3023

11. Plug 2 (Kirtland and Ojo Alamo Formation Tops, ~~3114-3324~~, 29 Sacks Class B Cement)

Mix ~~29~~ sx Class B cement and spot a balanced plug inside the casing to isolate the Kirtland and Ojo Alamo formation tops. POOH.

1972 1872

12. Plug 3 (Nacimiento Formation Top, ~~1987-2087~~, 25 Sacks Class B Cement)

RU wireline, shoot 3 HSC holes at 2,087', and set a CR for 5-1/2" (4.892" ID) casing at 2,037'. Mix 25 sx Class B cement. Squeeze 8 sxs Class B cement into the HSC holes and leave 17 inside the casing to isolate the Nacimiento formation top. POOH.

13. Plug 4 (Surface Shoe, 0-285', 56 Sacks Class B Cement)

Perforate 3 HSC holes at 285'. Establish injection rate into squeeze holes, circulate out the bradenhead valve with water, and circulate the bradenhead annulus clean. Mix 56 sx Class B cement and pump down the production casing to circulate good cement out the bradenhead to isolate the Surface Casing Shoe.

14. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

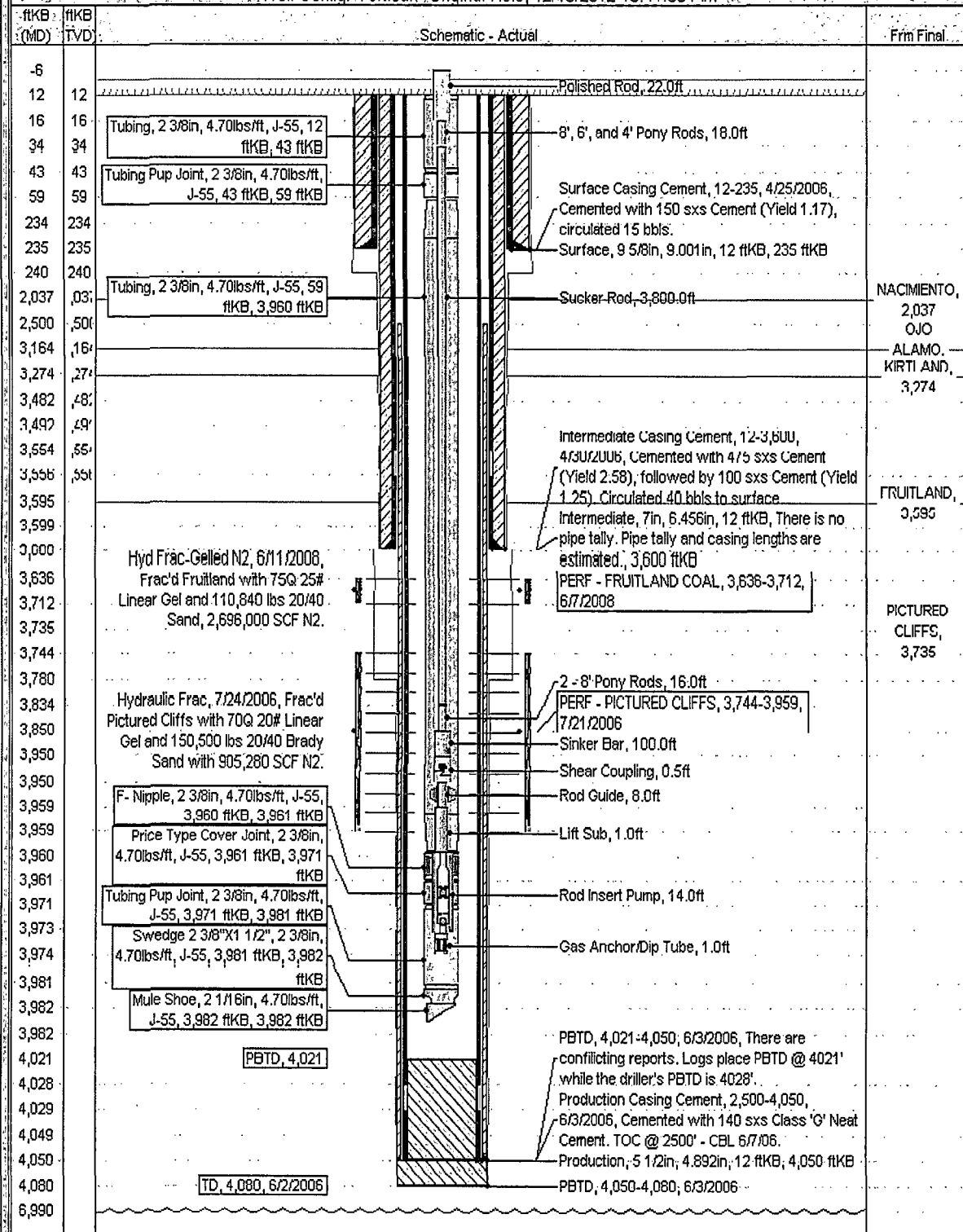
Current Schematic

ConocoPhillips

Well Name: SAN JUAN 30.5 UNIT #267A

API/UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3003929243	NMPM-30N-05W-24-O	FC		NEW MEXICO	Vertical	
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
6,990.00	7,002.00	12.00				

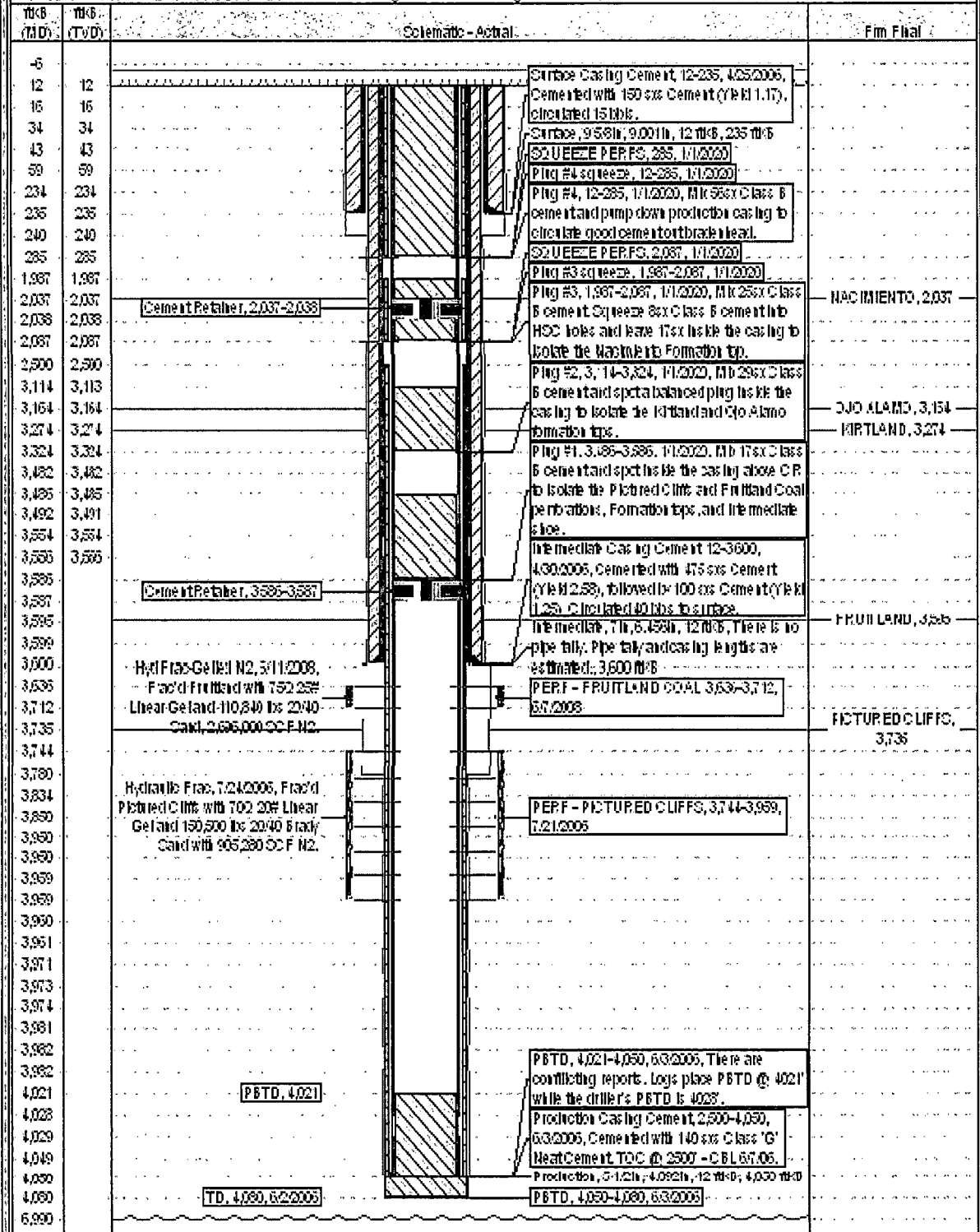
Well Config: Vertical - Original Hole, 12/18/2012 10:41:00 AM



Well Name: SAN JUAN 30-5 UNIT #267A

API Well No.	Well Name	Well Type	Well Status	Well Depth	Well Orientation	Well Type
3003929243	San Juan 30-5 Unit #267A	FC	NEW MEXICO	Vertical	Vertical	Vertical
Well Depth (ft)	Well Depth (ft)	Well Depth (ft)	Well Depth (ft)	Well Depth (ft)	Well Depth (ft)	Well Depth (ft)
6,990.00	7,002.00	12.00				

Well Config: Vertical - Original Hole, 1/1/2020



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 267A San Juan 30-5 Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Place the Kirtland/Ojo Alamo plug from 3334' - 3023'.
 - b) Place the Nacimiento plug from 1972' – 1872' inside and outside the 5 ½" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.