

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FEB 26 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
i-149-IND-8463  
6. Indian, Allottee or Tribe Name  
Navajo

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Four Star Oil & Gas Company

3a. Address  
ATTN: Regulatory Specialist  
332 Road 3100 Aztec New Mexico 87410

3b. Phone No. (include area code)  
505-333-1941

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790 FNL 1850 FEL B-01-27N-09W Lot: 2

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Blanco #1

9. API Well No.  
30-045-06912

10. Field and Pool or Exploratory Area  
Blanco Mesaverde

11. County or Parish, State  
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                     |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                     |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Bradenhead repair |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Project scheduled to begin 4/09/13

- MIRU
  - Tag for fill. POOH with tubing and BHA
  - RIH with bit and casing scraper to top of liner @ 2085'
  - Set CBP at 2035'. Load well with water, pressure test casing with 500 psi for 30 min.
  - Notify BLM (24 hour line of 505-564-7750 or Herman Lujan 505-564-7751 office or 505-486-1854 cell) and NMOCD (Brandon Powell 505-334-6178 x 116 office or 505-320-0200 cell) of MIT test MINIMUM 48 hours prior to testing.
  - RUN CCL and USIT from CBP to surface
  - Squeeze braden head (perforation depths will be picked from USIT log)
  - Set cement retainer 50' above squeeze perms. MIRU cmt equipment. Perform injectivity test.
  - Circulate cmt to surface, drill out cement and test to 500 psi
  - Drill out CBP. Clean out to PBTD
  - RIH with tubing
  - Perform acid job if scale on tubing
  - Test tubing and install plunger equipment
  - RDMO
- See attached wellbore diagram.

RCVD MAR 1 '13  
OIL CONS. DIV.  
DIST. 3

\* Notify Agencies of Log results an plan for cementing PRIOR to cementing

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

April E. Pohl

Title Regulatory Specialist

Signature

April E Pohl

Date

2/26/13

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Original Signed: Stephen Mason

Title

Date

FEB 27 2013

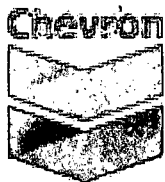
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD AV

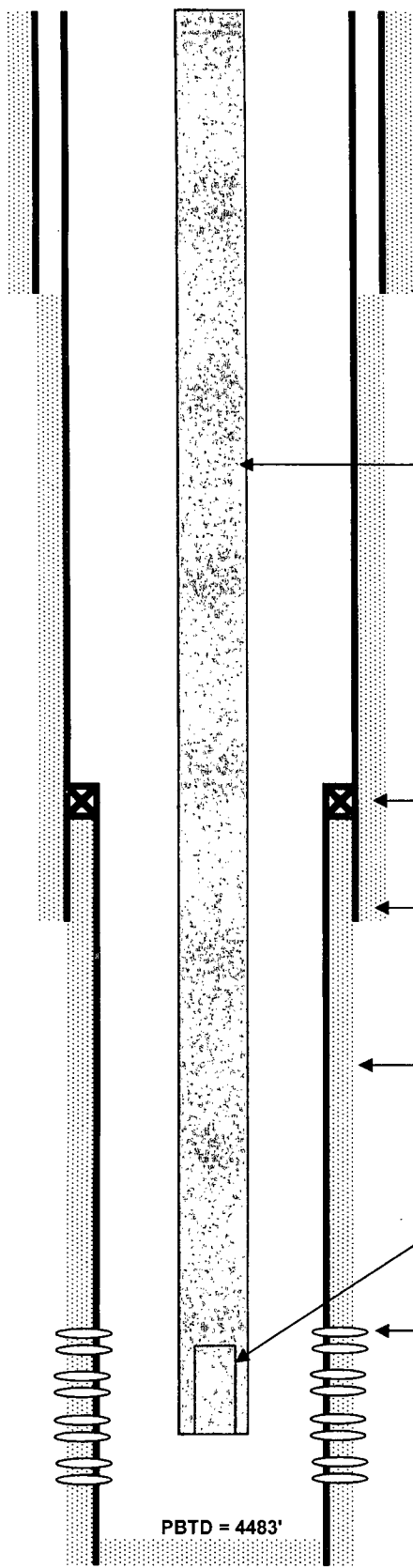


**Blanco 1** (former Blanco Development 27-9 #1-1)  
**San Juan County, New Mexico**  
**Current Well Schematic as of 01 May 08**

API: 30-045-06912  
Legals: Sec 12 - T 27N - R 9W  
Field: Blanco MV

KB  
KB Elev  
GR Elev

Spud Date: 8/4/59  
Compl Date:



Surface Casing:  
10-3/4" 32.75# H-40 Csg Set @ 181 in 15" hole  
Cmt'd with 200 sks  
TOC = 0' (Circ cmt)

Tubing Details (4/30/08)  
141 jts 2-3/8" tbg  
1 2-3/8" Baker 'F' nipple  
2' x 2-3/8" pup jt  
1 Wireline re-entry guide  
EOT @4435'

Liner Top @ 2085'

Intermediate Casing:  
7 5/8" 24# & 26.4# @ 2214' (hole size 9-5/8")  
Cmt'd with 200 sks

Liner  
5-1/2", 15.5 & 17# in 6-3/4" hole  
cmt'd w/200 sks  
squeeze top of liner w/100sks

Put on Plunger lift (land tubing @4435')

Mesaverde Perforations: 2 SPF

|         |                 |
|---------|-----------------|
| 4314-22 | 4404-14         |
| 4327-32 | 4422-30         |
| 4337-48 | 4444-54         |
| 4358-77 | 4462-68         |
| 4383-97 | 2spf (82 holes) |

8/20/59 Water Frac w/ 82,219 gals wtr, 500 gals mud cut acid  
@ 70 bpm w/210 balls in 4 stgs

4/28/08: Acidized w/ 3200 gals 15% acid and 250 bio-balls (under pkr)  
Max pressure = 1225 psi. Saw little ball actions

Prepared by: Jean Kohoutek  
Date: 10/11/2007

Revised by: Cuong Truong  
Date: 5/1/2008