District Office	State of New Me	exico	Form C-103
<u>District I</u>	Energy, Minerals and Natural Resources		June 16, 2008
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-045-31754
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE 🖂	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8	/505	6. State Oil & Gas Lease No. FEE
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			CULPEPPER MARTIN
PROPOSALS.)		8. Well Number 100	
Type of Well: Oil Well ☐ Gas Well ☒ Other Name of Operator		9. OGRID Number 14538	
•	URCES OIL GAS COMPANY, I	Σ P	9. OGRID Number 14538
3. Address of Operator			10. Pool name or Wildcat
P.O. BOX 4289, FARMINGTON NM 87499		BASIN FRUITLAND COAL	
4. Well Location			
Unit Letter_N_:_10	10'feet from theFSL	line and1540'	feet from theFWLline
Section 20 To			AN JUAN County NM
	11. Elevation (Show whether DR 5903' GR	, RKB, RT, GR, etc.)	
10 01 1			
12. Check A	Appropriate Box to Indicate N	lature of Notice,	Report or Other Data
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	-
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	<u> </u>
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	i Jor
OTHER:		OTHER:	RE-DELIVERY 12/18/12⊠
13. Describe proposed or comp	leted operations. (Clearly state all	pertinent details, and	d give pertinent dates, including estimated date
13. Describe proposed or comp of starting any proposed wo	leted operations. (Clearly state all	pertinent details, and	
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