

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 28 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office

Jicarilla Contract 36

SUNDRY NOTICES AND REPORTS ON WELLS Land Management
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
6. Indian, Allottee or Tribe Name

Jicarilla Apache

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Northeast Haynes 10

9. API Well No.

30-039-05393

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit G (SWNE), 1849' FNL & 1849' FEL, Sec. 21, T24N, R5W

11. Country or Parish, State

Rio Arriba

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/31/13 Notified Brandon Powell/OCD (B.Hammond/BLM onsite) to request permission to set CR on top of pkr for Plug 1.
Rec'd verbal approval.

The subject well was P&A'd on 2/9/13 per the notification above and the attached report.

OIL CONS. DIV DIST. 3
MAR 05 2013

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Dollie L. Busse

Date

2/20/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

APPROVED FOR RECORD

MAR 04 2013

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD A

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
Northeast Haynes 10

February 9, 2013
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1849' FNL and 1849' FEL, Section 21, T-24-N, R-5-W
Rio Arriba County, NM
Lease Number: Jicarilla Contract 36
API #30-039-05393

Plug and Abandonment Report
Notified NMOCD and BLM on 1/30/13

Plug and Abandonment Summary:

- Plug #1** pump 16 sxs (18.88 cf) Class B cement inside casing from 5580' to 5370' to cover the Gallup top.
- Plug #2** pump 16 sxs (18.88 cf) Class B cement inside casing from 4898' to 4688' to cover the Mancos top.
- Plug #3** with 16 sxs (18.88 cf) Class B cement inside casing from 3950' to 3740' to cover the Mesaverde top.
- Plug #4** with 16 sxs (18.88 cf) Class B cement inside casing from 3289' to 3079' to cover the Chacra top.
- Plug #5 (combined #5 & #6)** with 57 sxs (67.26 cf) Class B cement inside casing from 2435' to 1684' to cover the Pictured Cliffs, Fruitland and Ojo Alamo tops.
- Plug #6** with 57 sxs (67.26 cf) Class B cement squeeze 24 sxs inside casing from 567' to surface to cover the Nacimiento top and surface casing shoe.
- Plug #7** with 16 sxs Class B cement top off 4.5" casing and annulus and install P&A marker.

Plugging Work Details:

- 1/29/13 Unable to move on to location due to road conditions.
- 1/30/13 Rode rig and equipment to location. Remove wellhead guard. LO/TO. Spot in equipment. SDFD.
- 1/31/13 Check well pressures: tubing 0 PSI, casing 250 PSI and bradenhead 0 PSI. RU Expert Downhole. RIH with slickline and retrieved piston and spring. Blow down well. Pump 20 bbls of water down tubing to kill well. ND wellhead. NU BOP and function test. Pressure test bradenhead to 300 PSI, OK. PU on tubing. Release Baker model D packer. LD tubing hanger. POH with 88 stands and tally 176 joints (5553') SN, x-over 2-3/8" x 1-1/4", 3 joints IJ 1-1/4" tubing (100'). Change over to 2-3/8" tools. SI well. SDFD.
- 2/1/13 Open up well; no pressures. PU 1-4.5" A-Plus Watermelon mill with 3-7/8" twister bit. TIH with 8 stands and tag hard with 6' in on 8th stand (452'). PU 1 joint, install stripping rubber and tubing valve. Attempt to work down tagging hand. Torque up when using tongs. Hung up and worked free. TOH and LD mill; some scarring on bit. TIH with 2-3/8" collar to 505', did not tag. POH and install 2-7/8" collar with 2-3/8" x 2-7/8" x-over. TIH to 505', no tag. POH and LD x-over and 2-7/8" collar. Remove 3-7/8" bit. TIH with watermelon mill and tag at 452'. Circulate well clean. TIH with mill and tag at 477'. SB 8 stands and LD string mill. SI well. SDFD.

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Plugging Work Details (continued):

- 2/5/13 Open up well; no pressures. TIH. PU 1-3 7/8" tapered mill bit sub, 6-3 1/8" DC's x-over and TIH. Tag TOC at 472'. Worked mill through to 505', repeat 4 times. TIH to 575' and fell thru. TIH and set packer at 5588'. POH with BHA. PU 4.5" Select Tools CR and TIH set at 5580'. Note: S. Mason, BLM, B. Powell, NMOCD, B. Hammond, Jicarilla BLM approved procedure change. Pressure test tubing to 1000 PSI, OK. Circulate well clean. Attempt to pressure test casing to 800 PSI, bled off. Attempt to pressure test again in AM. SI well. SDFD.
- 2/6/13 Open up well; no pressures. LD 2-10' subs POH with 88 stands LD setting tool. Attempt pressure test same results. Ran CBL from 5570' to surface, found cement from 5580' to 5370', 1880' to 4880', 650 to 230'. TIH and tag CR at 5580'. Spot plug #1 with estimated TOC at 5370'. SI well. SDFD.
- 2/7/13 Open up well; no pressures. TIH and tag TOC at 5430'. Note: S. Mason, BLM, B. Powell, NMOCD, B. Hammond, Jicarilla BLM approved procedure change. Spot plugs #2, #3, and #4. Combine plugs #5 & #6. Note: B> Hammond, JAT-BLM and C. Perrin, NMOCD, approved procedure change. TIH with 3 stands 3-1/8" DC's, LD 6 DC's. TIH to 567'. Spot plug #6 with estimated TOC at surface. ND BOP and NU wellhead. SI well. SDFD.
- 2/8/13 Open up well; no pressures. ND tubing head and monitor well. Cut off wellhead. Found cement at surface. Spot plug #7 and install P&A marker. SDFD due to wind.
- 2/9/13 Travel to location. RD & MOL.

Jim Yates, COPC representative, was on location.

Bryce Hammond, Jicarilla BLM representative, was on location.