			RECI		ED			
Form 3160-5 (August 2007) DEI	UNITED STATE	INTERIOR		21 201	Evn	íB No	PPROVED 1004-0137 uly 31, 2010	
BUR	EAU OF LAND MAN	IAGEMENT	Farmingtor	r Field (SE 080.136			
	NOTICES AND REP(form for proposals : Use Form 3160-3 (A				6. If Indian, Allottee or	Tribe	Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreen	nent, 1	Name and/or No.	
1. Type of Well Oil Well Gas Well Other					8. Well Name and No. Salazar #10			
2. Name of Operator McElvain Energy Inc.					9. API Well No. 30-039-23765			
3a. Address 1050 17th Street, Sulte 2500, Denver, CO 80	3b. Phone No. (include area code) 303-893-0933			10. Field and Pool or Exploratory Area Otero Chacra, South Blanco PC				
4. Location of Well <i>(Footage, Sec., T.</i> 1830 FSL & 1820 FWL, Sec 22, 726N R6W,				11. Country or Parish, State Rio Arriba, New Mexico				
12. CHE	CK THE APPROPRIATE B	DX(ES) TO IND	ICATE NATURE	OF NOTIC	E, REPORT OR OTHE	R DA	ТА	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF AC					ION		
Notice of Intent	Acidize		ure Treat	=	uction (Start/Resume) mation		Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	=	Construction and Abandon	Temp	mplete porarily Abandon r Disposal	L ∕ ⊥	Other Commingle	
the proposal is to deepen direction Attach the Bond under which the following completion of the invol testing has been completed. Final determined that the site is ready for Chacra perfs 3412-3529, PC perfs	work will be performed or pr ved operations. If the operat Abandonment Notices must or final inspection.)	ovide the Bond I ion results in a m	No. on file with B sultiple completion	LM/BIA. R	equired subsequent repo letion in a new interval,	a Fori compl	ust be filed within 30 days m 3160-4 must be filed once	
2/7/2013 Release packer at 2716 and pull tubing.					OIL CONS. DIV. DIST. 3			
2/8/2013 Run bit and scrapper and	clean out to PBTD 3535	. Set RBP at 3	347 and packer	at 2714.				
2/12/2013 Pressure test to 700 ps 2537 would not hold. Isolate casin	i between plug and packer ng leak between 1867 and	witness OCD . 1897 with plug	John Durham. F and packer. Po	telease par sitive test	cker and RBP. Set RE above and below leak	3P at	2537. Test casing above	
Plan of action: Isolate casing leak. perforations. Leave casing shut in record any gas flow for 30 day s wh produce, during this 30 day period	and monitor casing press ile allowing PC/Chacra to a plan to repair the leak o	ure build up for produce. Shut plug the well w	30 day s while al casing in and m vill be submitted	lowing PC, onitor cash and work v	/Chacra to produce. C ng pressure for 30.da will commence on that	Open ys wh t plan	casing and monitor and lie allowing PC/Chacra to	
t Shutin for 24hrs	weekly, record	and repor	-t pressure	is to a	agencies weekly	•		
14. I hereby certify that the foregoing is Name (Printed/Typed)William A. Merrick	true and correct.		Title District E	ngineer		,		
Signature	ut -	/	Date 02/14/20	13			PTERFOR RECORD	
	THÍS SPACE	FOR FEDE	RAL OR ST	ATE OF			EFD 2 5 2013	
Approved by								
Conditions of approval, if any, are attach- that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subj						KGTON FIELD OFFICE	
Title 18 U.S.C. Section 1001 and Title 4 fictitious or fraudulent statements or rep				ıd willfully t	o make to any department	t or ag	ency of the United States any false,	
(Instructions on page 2)								