

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078051

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
MUDGE LS 24

2. Name of Operator
BP AMERICA PRODUCTION CO. Contact: TOYA COLVIN
E-Mail: Toya.Colvin@bp.com

9. API Well No.
30-045-11187-00-S1

3a. Address
200 ENERGY COURT
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 281-366-7148

10. Field and Pool, or Exploratory
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T32N R11W NENE 0790FNL 0790FEL
36.946228 N Lat, 107.987808 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America would like to submit the daily operation summaries for the subject well. The document attached has the details of the workover operations for January 2013.

RCVD FEB 15 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #198796 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO., sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 02/13/2013 (13SXM0412SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/13/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

STEPHEN MASON
Title PETROLEUM ENGINEER

Date 02/13/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC DAV

Recompletion Activities for the Mudge LS 24 – January 2013

JANUARY 2013

1/03/2013- JSEA MIRU FLOW BACK LINE, & PSI TEST , INSTALL DXP LEL MONITORS, FILL FRAC TANKS 2 % KCL

1/04/2013- MIRU ACCUMULATOR FUNCTION TEST, FINISH FILLING FRAC TANK 2% KCL WATER, SPOT HALLIBURTON MOUNTAIN MOVER LOAD W/ 100000 # 20/40 PREMIUM SAND, SPOT LIGHT PLANTS, SETUP SAFETY ZONES

1/07/2013- JSEA MIRU E-LINE PSI TEST LUBRICATOR, PERF LOWER NIOBRARA 6690-6760, MIRU HOT OILER HEAT FRAC FLUID, SPOT IN SOME FRAC EQUIPMENT, LOTO NIEL A 6 PAD FOR FRAC DATE

1/08/2013- JSEA MIRU NITROGEN EQUIPMENT MIRU FLUID PUMP EQUIPMENT FOR 70 Q FOAM FRAC

1/09/2013- JSEA, MIRU, START FLOW BACK WELL. JSEA, CHECK PSI CASING PSI (3550) INTERMEDIATE PSI (210) BRADEN HEAD PSI (0). OPEN MASTER VALVE & HRV START FLOW BACK, HAD 3550 ON CASING PSI DROP TO 2400, OPEN TO 1/4 CHOKE FOR 30, OPEN UP 1/2 FOR 30

1/10/2013- JSEA, MIRU SLICKLINE PSI TEST, TEST UNIT PSI TEST LUBRICATOR, RIH & TAG SAND @ 6744 WLM POH RD SLICKLINE WINTERIZE WELL HEAD SECURE WELL. TRAVEL TO OC REVIEW PROTECHNIC LOG PROCEDURE, AND SET UP EQUIPMENT LOGGING

1/11/2013- MIRU E-LINE PSI TEST LUBRICATOR RIH RUN PROTECHNIC LOG CORRELATE OFF PND LOG, THEN SET CBP AND BLOW W DOWN

1/14/2013- JSEA, MIRU KILL TRUCK LOAD HOLE WITH 2% KCL FLUID AND PSI TEST CASING TO 4500, RU SLICKLINE & TEST LUBRICATOR RIH AND SET CASING HANGER WITH GAUGE @6644 POOH, WINTERIZE WELL HEAD AND SECURE WELL, INSTALL CORRALS

1/15/2013- JSEA, MIRU, E-LINE, PSI TEST LUBRICATOR, RIH TAG @ 1006 E-LINE RU SLICKLINE PSI TEST LUBRICATOR, RIH WITH 2.24 GR RUN PAST TO 1612, POH RIH WITH 2.6 P T, TAG @ 1015, 2 TRIP PULL CASING HANGER, REDRESS TOOL RIH SET CASING HANGER @ 4975 TO HIGH

1/16/2013- JSEA, RU, RIH SET CASING HANGER @ 6644 RUN WITH 2.6 GR TO 6600 RD SLICKLINE, RU E-LINE RIH CORRE DEPTH PSI CASING 1000 MONITOR PERF 6580-6590 DFIT 1000 PSI TO 1300 4 STEP AND FALL OFF, POH RIH RBP SET @ 6570 POH PSI TEST CASING 100 PSI, SHUT IN 15 DAYS

1/17/2013- JSEA, SECURE WELL HEAD, RD ACCUMULATOR, AND LINE, RELEASE SURFACE EQUIPMENT FOR SHIT IN TIME