

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**FEB 27 2013**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

6. Lease Number
SF-078049
If Indian, All. or
Tribe Name

2. Name of Operator

ConocoPhillips

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Hardie 2

9. API Well No.

30-045-20112

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit D (NWNW), 970' FNL & 850' FWL, Section 28, T29N, R8W, NMPM

10. Field and Pool
Basin DK

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Failed recompletion
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		<input type="checkbox"/> Plans now are to P&A
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

**RCVD MAR 1 '13
OIL CONS. DIV.
DIST. 3**

13. Describe Proposed or Completed Operations

2/14/13 MIRU AWS #378. ND WH & NU BOP. PT-OK. POOH w/tubing. RU WL & ran gauge ring to 7300'. Load casing w/100 bbls fluid. 2/15/13 Ran GR/CCL/CBL from 7250 to TOC @ 3200' (7" casing shoe @ 3143'). Ran log from 7250 to 12', TOC still showing 3200'. Set Packer @ 30' and attempt to test casing to 500#. No luck. TIH w/packer to isolate leaks. Bottom hole found @ 6366'. Set packer @ 4341' to PT, no luck. Moved uphole and located four more leaks @ 4820', 4535', 4029' and 3080'. Worked economics of repairing and doing the recompletion. Determined it would be P&A'ing this well rather than repairing. 2/22/13 called and received verbal approval from Brandon Powell (OCD) and sent email to Steve Mason (BLM) to move off well and after internal and external approvals are received P&A this well. Brandon requested plug over DK perfs and another plug between Mancos and Mesaverde. Called back and informed Brandon that there was a plug above Dakota perfs and a composite plug already set @ 5420'. Brandon approved us moving off and returning to P&A once approvals are received. He also wanted to make sure that we drilled out the plug @ 5420' before P&Aing the well. Rec'd email with Steve Mason's (BLM) approval on 2/25. 2/25/13 ND BOP, changed out WH. Released RBP and POOH. RIH w/4-1/2", J-55 tubing and tagged up @ 5420' (CBP). Landed tbg @ 5390'. ND & NU. RD & released rig 2/15/13

P&A NOI will be submitted as soon as interval approvals are received.

Submit copy of log to OCD

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 2/26/13

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date FEB 28 2013

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

NMOCD