

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

FEB 25 2013

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an oil field or to abandon a well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No.

NOOC-14-20-3629

Off Indian, Allottee or Tribe Name

Sun, Ble Chun

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Coleman Oil & Gas, Inc.

3a. Address

P.O. Drawer 3337, Farmington NM 87499

3b. Phone No. (include area code)

505-327-0356

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL, 1650' FEL G, Section 24, T26N, R12W Latitude 36.28350°, Longitude 108.03320°

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Navajo Smith #1

9. API Well No.

30-045-24976

10. Field and Pool, or Exploratory Area

Gallego Gallup Assoc

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

☐

Acidize

☐

Alter Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☒

Plug and Abandon

☐

Plug Back

☐

Production (Start/Resume)

☐

Reclamation

☐

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

☐

Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COLEMAN OIL & GAS, INC. PLUGGED AND ABANDONED THE NAVAJO SMITH #1, SEE ATTACHED.

PLUG #1 5372-5220 12 SXS (14.16 CF) CLASS B CEMENT
PLUG #2 4802-4700 16 SXS (18.88 CF) CLASS B CEMENT
PLUG #2A 4700-4473 16 SXS (18.88 CF) CLASS B CEMENT
PLUG #3 3992-3819 16 SXS (18.88 CF) CLASS B CEMENT
PLUG #4 2070-1833 16 SXS (18.88 CF) CLASS B CEMENT
PLUG #5 1259-697 214 SXS (252.52 CF) CLASS B CEMENT
PLUG #6 398-SURFACE 247 SXS (291.46 CF) CLASS B CEMENT
PLUG #7 72-SURFACE 37 SXS (43.66 CF) CLASS B CEMENT

RCVD FEB 28 '13
OIL CONS. DIV.
DIST. 3

SPUD WELL APRIL 12, 1981

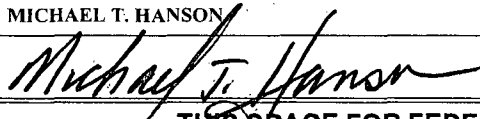
RELEASED ROTARY TOOLS APRIL 25, 1981

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

MICHAEL T. HANSON

Title OPERATIONS ENGINEER

Signature



Date

2/22/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

FEB 26 2013

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC D A

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Coleman Oil & Gas
Navajo Smith #1

December 10, 2012
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1650' FNL and 1650' FEL, Section 24, T-26-N, R-12-W
San Juan County, NM
Lease Number: NOOC-14-20-3629
API #30-045-24976

Plug and Abandonment Report
Notified NMOCD and BLM on 11/27/12

Plug and Abandonment Summary:

- Plug #1** with 12 sxs (14.16 cf) Class B cement inside casing from 5372' to 5214' to cover the Dakota top.
- Plug #2** with 16 sxs (18.88 cf) Class B cement with 2% CaCl inside casing from 4802' to 4591' to cover the Gallup top.
- Plug #2a** with 16 sxs (18.88 cf) Class B cement with 2% CaCl inside casing from 4698' to 4489' to cover the Gallup top.
- Plug #3** with 16 sxs (18.88 cf) Class B cement inside casing from 3992' to 3781' to cover the Mancos top.
- Plug #4** with 16 sxs (18.88 cf) Class B cement with 2% CaCl inside casing from 2020' to 1810' to cover the LaVentana top.
- Plug #5** with 214 sxs (252.52 cf) Class B cement inside casing from 1259' to 722', leaving 173 sxs out, 4 sxs below and 37 sxs above the CR to cover the Pictured Cliffs and Fruitland tops.
- Plug #6** with 247 sxs Class B cement inside casing from 398' to surface, 142 sxs pumped cement to the pit and 247 sxs pumped good cement to cover the Kirtland and Ojo Alamo tops.
- Plug #7** pump 37 sxs (43.66 cf) Class B cement found cement in the 4.5" down 72' per tubing tag and the 8-5/8" x 4.5" down 10' and install P&A marker.

Plugging Work Details:

- 11/27/12 Road rig and equipment to location. SDFD.
- 11/28/12 Check well pressures: tubing 0 PSI, casing 190 PSI and bradenhead 40 PSI. RU relief lines and blow well down. X-over for rod work. TOH and LD the polish rod and a 3/4" 5' pony rod. TOH and LD 201 3/4" guided rods and the pump. X-over for tubing. ND wellhead. NU the 8-5/8" companion flange, the BOP and function test. TOH and tally 156 joints, S-N, 3' perf sub and 1 joint, SN at 5056', EOT at 5093'. TIH with 78 stands. SI well. SDFD.
- 11/30/12 Check well pressures: tubing and casing on vacuum, bradenhead 25 PSI. RU relief lines and blow well down. PU and tally 10 joints and tag up at 5372'. B. Powell, NMOCD and G. Clayton, BLM approved procedure change. Circulate well clean. Spot plug #1 with estimated TOC at 5214'. TOH LD joints. WOC. SDFD.
- 12/3/12 Check well pressures: tubing 0 PSI, casing 70 PSI and bradenhead 10 PSI. TIH and tag top of cement at 5220'. PU 4.5" scraper. TIH to 4833'. PU 4.5" DHS CR. TIH and set at 4802'. Establish circulation. Attempt pressure test casing with 2.5 bpm at 500 PSI, leak. Spot plug #2 with estimated TOC at 4591'. SI well. SDFD.

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December 10, 2012

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Plugging Work Details (continued):

- 12/4/12 Open up well; no pressures. TIH and tag TOC low at 4700'. Re-spot plug #2. G. Clayton, BLM approved procedure change. Establish circulation. Attempt pressure test casing to 800 PSI, pumped 2.5 bpm at 500 PSI. Spot plug #2a with estimated TOC at 4489'. WOC. TIH and tag cement at 4473'. Establish circulation. Spot plug #3 with estimated TOC at 3781'. SI well. SDFD.
- 12/5/12 Check well pressures: tubing, casing and bradenhead on light vacuum. TIH and tag cement at 3819'. TOH. Attempt to pressure test casing, no test. Establish rate of 3 bpm at 300 PSI. Perforate 3 HSC holes at 2070'. PU 4.5" DHS CR. TIH and set CR at 2020'. Attempt pressure test casing, no test. Establish same results. Sting into the CR. Attempt to establish rate into the perf, no rate. Pressure up to 1200 PSI. Bled down to 700 PSI in 3 minutes repeat 3 times. C. Perrin, NMOCD and G. Clayton, BLM approved procedure change. Spot plug #4 with estimated TOC at 1810'. TOH. WOC. RIH with 1-11/16" weight bar at 1846'. SI well. SDFD.
- 12/6/12 Open up well; no pressures. Attempt to pressure test casing, leak 3 bpm at 300 PSI. RIH and tag top of cement at 1833'. Perforate 3 HSC holes at 1259'. POH. PU 4.5" DHS CR. TIH and set CR at 1209'. Attempt to pressure test casing, no test. Establish rate of 3 bpm at 300 PSI. Sting into the CR at establish rate of 2 bpm at 500 PSI. Spot plug #5 with estimated TOC at 722'. TOH. WOC. TIH to tag cement, fluid started to come up the tubing. Flush tubing clean with total 16 bbls of water. Clean returns. TOH. SI well. SDFD.
- 12/7/12 Check well pressures: casing and bradenhead on vacuum. TIH and tag top of cement at 697'. TOH and LD all tubing. Attempt to pressure test casing, test failed. Establish rate of 3 bpm at 300 PSI. Perform dye test. Calculated volume is 24 bbls. Pumped 35 bbls with no dye into pit. Perforate 3 HSC holes at 398'. Monitor well for gas. S. Mason, BLM and G. Clayton, BLM and C. Perrin, NMOCD approved procedure change. Spot plug #6 with estimated TOC at surface. SI well. SDFD.
- 12/10/12 Open up well; no pressures. PU 3 joints and tag TOC at 72'. Write and perform Hot Work Permit. Cut off wellhead. Found cement in the 4.5" down 72' per tubing tag and the 8-5/8" x 4.5" down 10'. Spot plug #7 and install P&A marker. RD & MOL.

Gail Clayton, BLM representative, was on location.

Gallegos Gallup

Elevation: 6031' GL
6044' KB

Dakota @ 5720'

TD 5877'
PBTD 5400'

4.5", 10.5#, J-55 Casing set @ 5873'
1st Stage: Cement with 300 sxs (354 cf)