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Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 28 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010Farmington Field Office
Bureau of Land Management

NMNM-0607

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit K (NESW), 2495' FSL & 2310' FWL, Sec. 31, T31N, R10W

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Atlantic C 4B

9. API Well No.

30-045-29298

10. Field and Pool or Exploratory Area

Blanco Mesaverde

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/11/2013 Notified Brandon Powell/OCD (J.Joe/BLM onsite). CBL showed TOC @ 190'. Tried to perf @ 180', couldn't get circ, pressuring up. Stringers to 110'; want to perf @ 100'. Requested perm to perf @ 100'; if it doesn't work set insideplug. Verbal approval rec'vd.

The subject well was P&A'd on 2/12/13 per the notification above and the attached report.

OIL CONS. DIV DIST. 3

MAR 05 2013

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date 2/28/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

MAR 01 2013

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Atlantic C 4B

February 12, 2013
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2495' FSL and 2310' FWL, Section 31, T-31-N, R-10-W
San Juan County, NM
Lease Number: NMNM-0607
API #30-045-29298

Plug and Abandonment Report Notified NMOCD and BLM on 2/5/13

Plug and Abandonment Summary:

- Plug #1** with 12 sxs (14.16 cf) Class B cement inside casing from 4260' to 4104' to cover the Mesaverde top.
- Plug #2** with 23 sxs (27.14 cf) Class B cement inside casing from 3470' to 3167' to cover the Lewis and Chacra tops.
- Plug #3** with 73 sxs (86.14 cf) Class B cement inside casing from 3063' to 2619' to cover the Pictured Cliffs top, Liner top and intermediate shoe.
- Plug #4** with 29 sxs (34.22 cf) Class B cement inside casing from 2368' to 2268' to cover the Fruitland top.
- Plug #5** with 50 sxs (59 cf) Class B cement inside casing from 1403' to 1144' to cover the Kirtland and Ojo Alamo tops.
- Plug #6** with 88 sxs (103.84 cf) Class B cement inside casing from 280' to surface to cover the surface casing shoe with 54 sxs inside 7" casing approximately 20 sxs outside casing with 14 sxs, good cement to pit.
- Plug #7** with 35 sxs (41.3 cf) Class B cement found cement at surface on 7" and 7" x 9-5/8" annulus and install P&A marker.

Plugging Work Details:

- 2/6/13 Rode rig and equipment to location. RU. Check well pressures: casing 380 PSI, tubing 310 PSI and bradenhead 0 PSI. Bradenhead showed 305 ppm H2S tubing and casing show 0 PSI. Mask up DPX and let bradenhead vent till 0 PSI recorded on monitor. RU relief lines and blow well down to 50 PSI, no H2S present. Pump 30 bbls of water down tubing to kill well. Tubing on vacuum. Pressure test bradenhead to 300 PSI for 10 minutes, no bleed off. ND wellhead and NU BOP. Pressure test BOP to 1200 PSI and 400 PSI good test. PU on 2-3/8" production string and unseat tubing hanger at 25K. PU to 40K; tubing stuck. Work tubing from 50K to 20 K to free pipe. LD 3 joints pulling 5K over string weight. LD 2 joints pulling free. SI well. SDFD.
- 2/7/13 Check well pressures: SITP 310 PSI, SITC 310 PSI and SIBH 0 PSI. RU relief lines and blow well down to 50 PSI. Pump 30 bbls of water down tubing to kill well. TOH and tally 160 joints, total length of 4995'. PU 1 - 4.5" string mill TIH with 137' joints 2-3/8" tubing to 4276'. TOH with 137 joints and LD string mill. PU 4.5" DHS CR and TIH set at 4262'. Pressure test to 1000 PSI, test good 0 bleed off in 10 minutes. Spot plug #1 with estimated TOC at 4104'. TOH and LD setting tool. SI well. SDFD.

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Plugging Work Details (continued):

- 2/8/13 Check well pressures: bradenhead 0 PSI, casing 90 PSI and no tubing. TIH and tag TOC at 4030'. TOH with 110 joints. TIH with 4.5" DHS CR and set at 3470'. Circulate well clean. Pressure test casing to 800 PSI for 10 minutes. Ran CBL from 3470' to surface with 500 PSI. TOC at 190'. TIH with 20 joints to displace H2O from wellhead. TOH. SI well. SDFD.
- 2/11/13 Open up well; no pressures. TIH to 3470'. Establish circulation. Spot plugs #2, #3, #4 and #5. Perforate 3 HSC holes at 180'. Unable to establish circulation at 700 bpm. Pressure test to 1000 PSI, bleed off. Wait on orders. Perforate 3 HSC holes at 100 PSI. Establish circulation. Spot plug #6 with estimated TOC at surface. Squeeze 16 sxs with 400 PSI. SI well. SDFD.
- 2/12/13 Travel to location. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement at surface on 7" and 7" x 9-5/8" annulus. Spot plug #7 and install P&A marker. RD & MOL in morning. SDFD.

Christopher Jamie Joe, BLM representative, was on location.

Johnny Cole, COPC representative, was on location.

Josh Jacobs, COPC representative, was on location.