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Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 28 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010Farmington Field Office
Bureau of Land Management

5. Lease/Serial No.

SF-078115

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

Thurston Com 101

8. Well Name and No.

30-045-34615

9. API Well No.

Basin Fruitland Coal

10. Field and Pool or Exploratory Area

Surface Unit D (NWNW), 665' FNL & 1276' FWL, Sec. 31, T31N, R11W

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 2/12/13 per the attached report.

OIL CONS. DIV DIST. 3

MAR 05 2013

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date

2/28/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources

Thurston Com #101

February 12, 2013

Page 1 of 1

665' FNL and 1276' FWL, Section 31, T-31-N, R-11-W

San Juan County, NM

Lease Number: SF-078115

API #30-045-34615

Plug and Abandonment Report

Notified NMOCD and BLM on 2/5/13

Plug and Abandonment Summary:

- Plug #1** with 12 sxs (14.16 cf) Class B cement inside casing from 2554' to 2396' to cover the Pictured Cliffs top.
- Plug #2** with 20 sxs (23.6 cf) Class B cement inside casing from 2154' to 1891' to cover the Fruitland top.
- Plug #3** with 14 sxs (16.52 cf) Class B cement inside casing from 1059' to 875' to cover the Ojo Alamo and Kirtland tops.
- Plug #4** with 23 sxs (27.14 cf) Class B cement inside casing from 186' to surface to cover the surface casing shoe.
- Plug #5** with 27 sxs Class B cement found cement at surface on 4.5" casing and 30' in annulus and install P&A marker.

Plugging Work Details:

- 2/7/13 Move on location. RU. Check well pressures: tubing 20 PSI, casing 420 PSI and bradenhead 0 PSI. Un-seat pump and LD polish rod. LD 3/4 rods, 1-4" pony rod, 94 non guided rods, 2-8' pony rods, 3- K-bars, 1-8' guided pony rod and 1 top hole down insert pump. SI well. SDFD.
- 2/8/13 Check well pressures: tubing 0 PSI, casing 430 PSI and bradenhead 0 PSI. ND wellhead. NU BOP and function test. Pressure test BOP to 300 PSI and 800 PSI, OK. TOH and tally 2-3/8" tubing 38 stands, 1 joint, 1-2' sub, 1 joint, profile nipple, 1 joint with weep hole, 1-10' sub, 1-8' sub, changeover (J55, EUE, EOT at 2480' total 79 joints). TIH open-ended with 39 stands. RU sandline. RIH with sinker bar found top of fluid level at 2200'. POH RD sandline. PU 4 joints to 2554'. Spot plug #1 with estimated TOC at 2396'. PU 4.5" string mill and TIH to 1616'. SI well. SDFD.
- 2/11/13 Check well pressures: tubing 150 PSI, casing 0 PSI and bradenhead 0 PSI. TIH and tag TOC at 2443'. LD 4.5" string mill. PU 4.5" DHS CR. TIH and set at 2154'. Pressure test tubing to 1000 PSI, for 15 minutes. Ran CBL from 2154' to surface. Found cement at 30'. TIH to CR at 2154'. Establish circulation. Spot plugs #2, #3 and #4. SI well. SDFD.
- 2/12/13 Open up well; no pressures. ND BOP. Dig out wellhead. Fill out and perform Hot Work Permit. Cut off wellhead. Found cement at surface on 4.5" casing and down 30' in annulus. Spot plug #5 and install P&A marker.

Kelly Nix, BLM representative, was on location.

Jimmy Morris, MVCI representative, was on location.