

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office to
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Burlington Resources Oil & Gas Company	Contact Crystal Tafoya
Address 3401 East 30th St, Farmington, NM	Telephone No. (505) 326-9837
Facility Name: Ute 12	Facility Type: Gas Well

Surface Owner Tribal	Mineral Owner Tribal (I-22-IND-2772)	API No. 30-045-11426
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LOCATION OF RELEASE

Unit Letter F	Section 16	Township 32N	Range 14W	Feet from the 2708	North/South Line South	Feet from the 1608	East/West Line West	County San Juan
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Latitude 36.98808 Longitude 108.3174

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 35 bbls	Volume Recovered 30 bbls
Source of Release Produced Water Tank	Date and Hour of Occurrence	Date and Hour of Discovery 1/17/2013 at 6:00am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? COBLM (Ryan Joyner) & NMOCD (Brandon Powell)	
By Whom? Crystal Tafoya	Date and Hour 1/17/2013 at 1:16pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. RCVD JAN 23 '13	

If a Watercourse was Impacted, Describe Fully.*
N/A

**OIL CONS. DIV.
DIST. 3**


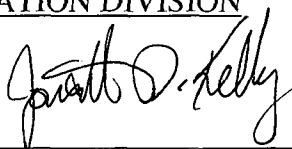
Describe Cause of Problem and Remedial Action Taken.*

A hole in the produced water tank released 35bbls of produced water into the containment berm. The release did not leave location and a water truck was able to recover 30bbls of produced water. The well is shut-in and is awaiting repair.

Describe Area Affected and Cleanup Action Taken.*

ConocoPhillips will assess the soil to determine a path forward for clean-up if necessary.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Crystal Tafoya		Approved by Environmental Specialist: 	
Title: Field Environmental Specialist		Approval Date: 3/7/2013	Expiration Date:
E-mail Address: crystal.tafoya@conocophillips.com		Conditions of Approval:	Attached <input type="checkbox"/>
Date: 1/22/2013 Phone: (505) 326-9837			

* Attach Additional Sheets If Necessary

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