

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: XTO Energy, Inc.	Contact: Logan Hixon	
Address: 382 Road 3100, Aztec, New Mexico 87410	Telephone No.: (505) 333-3683	
Facility Name: Hun Ne Pah #1F (API 30-045-34292)	Facility Type: Gas Well (Mancos, Dakota)	
Surface Owner: Navajo Nation	Mineral Owner:	Lease No.: NOOC14203609

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	10	25N	11W	660	FNL	1660	FWL	San Juan

Latitude: 36.420899513 Longitude: -107.99360195

NATURE OF RELEASE

Type of Release: Produced Water/Condensate	Volume of Release: Approximately 6 Barrels	Volume Recovered: 0 Barrels
Source of Release: Well Head Flow Line	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery: January 4, 2013
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? RCVD JAN 22 '13	
By Whom?	Date and Hour	OIL CONS. DIV.
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. DIST. 3	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

A leak was discovered at the Hun Ne Pah #1F well head flow line on January 4, 2013. The volume released was approximately 6 barrels; 0 barrels were recovered. The site was then ranked pursuant to the NMOCD Guidelines for the Remediation of Leaks, Spills and Releases. The site was ranked a 10 due to an estimated distance of more than 200 feet and less than 1000 feet to drainage. This set the closure standard to 1,000 ppm TPH, 10 ppm benzene and 50 ppm total BTEX, or 100 ppm organic vapors. Clean up actions began on January 16, 2013 and are still on-going.

Describe Area Affected and Cleanup Action Taken.*

Clean up actions are still underway.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <u>Logan Hixon</u>		OIL CONSERVATION DIVISION	
Printed Name: Logan Hixon		Approved by District Supervisor: <u>Jonath D. Kelly</u>	
Title: EH&S Technician		Approval Date: <u>3/6/2013</u>	Expiration Date:
E-mail Address: Logan_Hixon@xtoenergy.com		Conditions of Approval:	Attached <input type="checkbox"/>
Date: <u>1-18-13</u>	Phone: 505-333-3683		

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