Form 3160-5 (August 2007)

Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Convert to Injection

FEB 19

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

Farmington	F	5 Leásei Serial	No

		⊰ureau of La	and Manageme.	SF-078913
SUNDRY NOTICES AND REPORTS ON WELLS		6. If Indian, Allottee or Trib	pe Name	
Do not use	e this form for proposals	to drill or to re-enter an		
	well. Use Form 3160-3 (A		.	
	IBMIT IN TRIPLICATE - Other ins		7. If Unit of CA/Agreement	, Name and/or No.
1. Type of Well				Lindrith B Unit
· — —	Gas Well Other		8. Well Name and No.	
		Lin	Lindrith B Unit 30	
2. Name of Operator			9. API Well No.	
ConocoPhillips Company		30	30-039-23859	
3a. Address .		3b. Phone No. (include area code)	10. Field and Pool or Explo	ratory Area
PO Box 4289, Farmington, NM 87499 (505) 326-9700		West Lir	West Lindrith Gallup/Dakota	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State	•	
Surface UNIT I (NESE), 1680' FSL & 660' FEL, Sec. 16, T24N, R3W		Rio Arriba	, New Mexico	
·	•			
12. CHECK	THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF	NOTICE, REPORT OR O	THER DATA
TYPE OF SUBMISSION		TYPE OI	F ACTION	
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete	X Other Test Casing &
— (50	Change Plans	Plug and Abandon	Temporarily Abandon	Re-set tubing

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/8/13 - MIRU DWS 28. ND WH. NU BOPE. PT BOPE. TEST OK. TOOH w/ 2 3/8" tubing. CO to PBTD @ 7,688'. TIH w/ RBP, set @ 7,410' & Packer set @ 7,378' (Top DK perf @ 7,436'). PT 5 1/2" casing from 7,378' to surface @ 500#. Test OK. TOOH w/ RBP & Packer.

2/12/13 - TIH w/ 240 its., 2 3/8", 4.7#, J-55 tubing, set @ 7,586' (new setting depth) w/ FN @ 7,585. ND BOPE. NU WH. RD R @ 19:00 hrs on 2/12/13.

> OIL CONS. DIV DIST. 3 MAR 05 2013

		·
Title	REGUL	ATORY TECHNICIAN
D	2	2/14/2013
Date		
RAL OR	STATE OFFICE USE	
		- 10.00 00 2013
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify		of the second second
ould .	Office	8V
	Date ERAL OR	Date ERAL OR STATE OFFICE USE Title

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.