

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 22 2013

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

Farrington Field Office

5. Lease Serial No.
NM 05948

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS of Land Management
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
Four Star Gas & Oil Company

7. If Unit of CA/Agreement. Name and/or No.
CA NMNM 9426

8. Well Name and No.
Freeman #11-3

3a. Address
ATTN: Regulatory Specialist
332 Road 3100 Aztec New Mexico 87410

3b. Phone No. (include area code)
505-333-1941

9. API Well No.
30-045-28872

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1780 FNL 865 FEL H-11-31N-13W

10. Field and Pool or Exploratory Area
71629

11. County or Parish, State
San Juan County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>HIT repair</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/7/2013 MIRU and POOH with rods.

2/8/2013 Changed out hold down pins on well head.

RU cap string equipment to POOH. POOH with tubing and cap string, pulled 13 joints. High winds-shut down. SWIFN

2/11/2013 PU and RIH with tubing tagged at 2074 FT.

POOH with production tubing and Nipple, sand screen, pup, dump valve. LD BHA, and loaded tubing onto tubing float.

PU bit, bit sub, string float, and 2 3/8" tubing RIH tagged at 2074 FT. Broke circulation-unloaded well, cleaned out to 2080 FT.

POOH to 1773 FT to get above the slotted liner, going to RIH in the morning and tag for fill. SWIFN.

2/12/2013 RIH with tubing and tagged at 2070 FT, RU lines to clean out. Cleaned out from 2070 to 2080 FT. Circulated clean.

POOH and LD Bit, Bit sub, and string float. PU and RIH with mule shoe, seat nipple, and 50 joints, SWIFN.

2/13/2013 Finish RIH with tubing and cap string, landed EOT at 2049.61 FT, Seat nipple at 2029.19 FT. Landed hanger.

ND BOPs and NU well head tested void to 1500 PSI held-5 min-good test.

RIH with pump and rods, Set pump in seat nipple and tested pump to 500 PSI held-5 min-good test, bled off pressure. **OIL CONS. DIV DIST. 3**

RD, prepare to move on the freeze.

See attached wellbore diagram.

MAR 05 2013

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

April E. Pohl

Title Regulatory Specialist

Signature

April E Pohl

Date

2/22/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

MAR 01 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BY *[Signature]*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

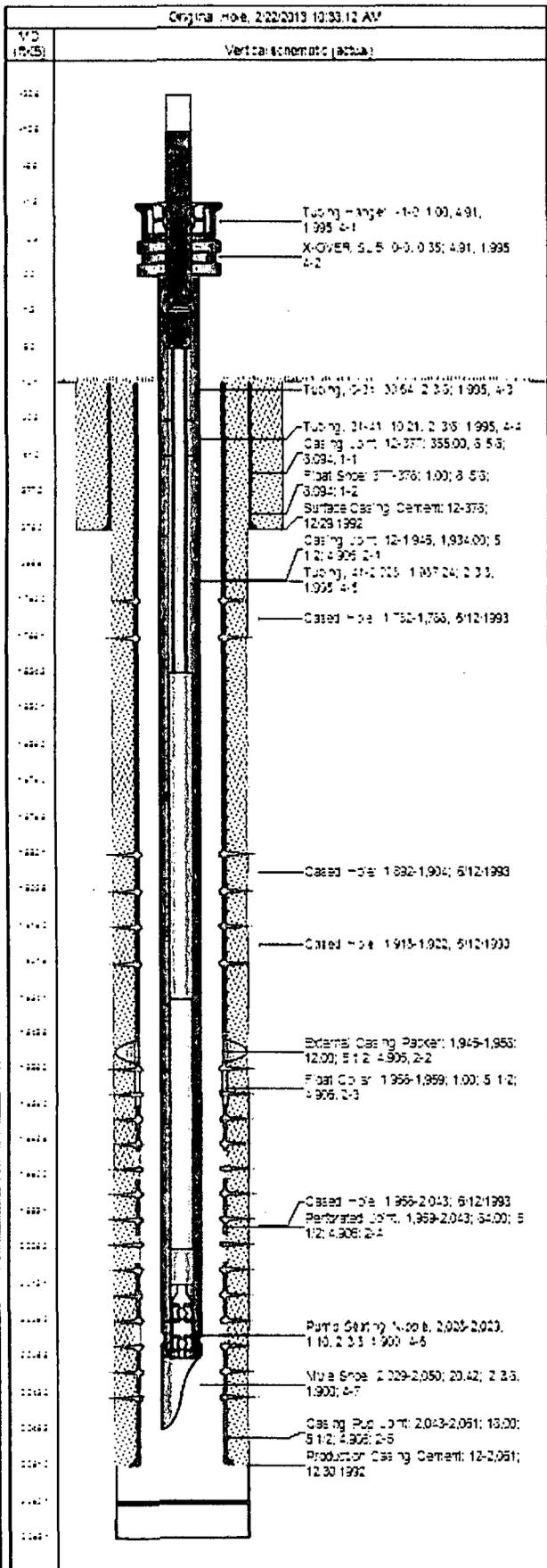
(Instructions on page 2)

NMOCDA



Wellbore Schematic

Well Name Freeman 11-3	Lessee Freeman	Field Name Basin(New Mexico)	Subsidiary Unit Mid-Continent/Alaska
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Job Details			Start Date	Release Date		
Major Rig Work Over (MRWO)		2/7/2013	2/13/2013			
Casing Strings						
Csg Des	OD (in)	Wt (lb/ft)	Grade	Top Thread	Set Depth (MD) (FAS)	
Surface	8 5/8	24.00	J-55		378	
Production Casing	5 1/2	17.00	J-55		2,051	
Tubing Strings						
Tubing - Production set at 2,049.611KB on 2/13/2013 12:00						
Tubing Set at Depth		Run Date	String Length (ft)	Set Depth (MD) (FAS)		
Tubing - Production		2/13/2013	2,050.96	2,049.6		
Item Des	Qty	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Set Depth (MD) (FAS)
Tubing Hanger	1	4.905	4.70	N-80	1.00	-0.3
X-OVER SUB	1	4.905	4.70	D	0.35	0.0
Tubing	63	2 3/8	4.60	L-80	30.64	30.6
Tubing	63	2 3/8	4.60	L-80	10.21	40.9
Tubing	63	2 3/8	4.60	L-80	1,987.24	2,028.1
Pump Seating Nipple	1	2 3/8	4.70	L-80	1.10	2,029.2
Mule Shoe	1	2 3/8	4.70	L-80	20.42	2,049.6
EOT						2,049.6
Rod Strings						
Rod String on 2/13/2013 14:30						
Rod Set at Depth		Run Date	String Length (ft)	Set Depth (MD) (FAS)		
Rod String		2/13/2013	2,062.00	2,029.2		
Item Des	Qty	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Set Depth (MD) (FAS)
Polished Rod	1	1 1/2			22.00	-10.6
Rod Pony		1 1/2	1.63		4.00	-6.8
Rod Pony		1 1/2	1.63		8.00	1.2
Rod Pony		1 1/2	1.63		8.00	9.2
Sucker Rod	73	3/4	1.63	D	1,825.00	1,834.2
STABILIZER BAR	1	1 1/2	1.63	D	100.00	1,934.2
Sinker Bar	3	1 1/2	6.01	D	75.00	2,009.2
STABILIZER BAR	1	1 1/2	1.63	D	4.00	2,013.2
Rod Pump RHAC-Z	1	1 1/2			16.00	2,029.2
EOA						2,029.2
Perforations						
Date	Top (FAS)	Strt (FAS)	Shot Size (inches)	Entered Shot Total	Zone & Completion	
6/12/1993	1,782.0	1,788.0			Upper Fruitland Coal, Original Hole	
6/12/1993	1,850.0	1,856.0			Upper Fruitland Coal, Original Hole	
6/12/1993	1,876.0	1,880.0	4.0		Upper Fruitland Coal, Original Hole	
6/12/1993	1,892.0	1,904.0	4.0		Upper Fruitland Coal, Original Hole	
6/12/1993	1,918.0	1,922.0	4.0		Upper Fruitland Coal, Original Hole	
6/12/1993	1,958.0	2,043.0	6.0		Upper Basal Fruitland, Original Hole	
6/19/2008	1,966.0	1,980.0			Upper Basal Fruitland, Original Hole	
6/19/2008	1,980.0	1,995.0			Upper Basal Fruitland, Original Hole	
Other Strings						
Run Date	Put Date	Set Depth (FAS)	Com			
1/12/2009		400.0	RAN 400' OF 1/4" CAP STRING			