

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FEB 22 2013

**SUNDRIY NOTICES AND REPORTS ON WELLS**  
**Farmington Field Office**  
**Do not use this form for proposals to drill or to re-enter an**  
**Bureau of Land Management well. Use Form 3160-3 (APD) for such proposals.**

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

5. Lease Serial No.

NM-01614

6. If Indian, Allottee or Tribe Name

RCVD FEB 27 '13

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.

OIL CONS. DIV.

8. Well Name and No.

Thompson 7M

9. API Well No.

30-045-35258

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT L (NWSW), 2185' FSL & 825' FWL, Sec. 34, T31N, R12W

11. Country or Parish, State

San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Casing Sundry

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days

following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once

Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

02/08/13 MIRU AWS 730. NU BOPE. PT csg to 600#/30min @ 19:00hrs on 02/09/13. Test-OK. ✓PU & TIH w/ 8 3/4" bit. Tagged @ 197' & DO cmt to 233'. Drilled ahead to 4310' - Inter TD reached 02/11/13. Circ. Hole & RIH w/ 85jts, 20# ST&C & 15jts, 23# J-55 LT&C, 7" csg set @ 4285'. RU to cmt. Pre-flushed w/ 10bbbls of FW, 10bbbls GW & 10bbbls of FW. Pmp scavenger 19sx(57cf-10bbbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, and 0.4% SMS. Pumped Lead cement 447 sx(1016cf-181bbbls=2.13 yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5 pps LCM-1, 8% Bentonite and 0.4% SMS. Pumped Tail w/ 100sx(138cf-25bbls=1.38yld) Type III cmt w/ 1% CaCl, 0.25 pps celloflake, & 0.2% FL-52. Dropped plug & displaced w/ 172bbbls FW. Plug down @ 05:00hrs on 2/14/13. Circ. 67 bbls of cmt to surface. WOC. PT csg to 1500#/30min @ 14:30 hrs on 2/14/13. Test OK. TIH w/ 6 1/4" bit. Tagged cmt @ 4,234'. Drilled out cmt & drilled ahead to TD at 6,998'. TD reached on 2/15/13. Circ. Hole & RIH w/ 165 jts., 4 1/2", 11.6#, L-80, LT&C casing set @ 6,993'. RU to cmt. Pre-flushed w/ 10bbbls FW, 10bbbls of GW & 10bbbls of FW. Pumped Scavenger w/ 9sx(27cf-5bbbls=3.02yld) Premium Lite HS FM, 0.25 celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Tail w/ 205sx(406cf-72bbl-1.98 yld). Premium Lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Dropped plug & displaced w/ 109bbbls FW. Bumped Plug. Plug down @ 07:00 hrs. on 2/16/13. RD Cmt. WOC. ND BOPE NU WH. RD RR @ 13:00 hrs on 2/16/13. ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Denise Journey

Title

Regulatory Tech

Signature

*Denise Journey*

Date

2/22/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

FARMINGTON FIELD OFFICE  
BY William Tambe Kou

PC