Submit To Appropriate District Office State of New Mexico Form C-105 Two Copies July 17, 2008 Energy, Minerals and Natural Resources District I 1625 N., French Dr., Hobbs, NM 88240 I. WELL API NO. Districted 1 30-045-08921 08929 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division 2. Type of Lease District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. STATE ☐ FEE ☐ FED/INDIAN District IV Santa Fe, NM 87505 3. State Oil & Gas Lease No. EO-3149-0011 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing: 5. Lease Name or Unit Agreement Name NM Com F ☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number: 1 RCVD NOV 1'10 OIL CONS. DIV. C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: □ NEW WELL ☑ WORKOVER □ DEEPENING □ PLUGBACK ☑ DIFFERENT RESERVOIR ☑ OTHER _ Recomplete in Fruitfand Coal 8. Name of Operator 9. OGRID Four Star Oil & Gas 131994 10. Address of Operator 11. Pool name or Wildcat PO Box 730 Basin Fruitland Coal (71629) Aztec, NM 87410 Unit Ltr 12.Location Section Township Range Lot Feet from the N/S Line Feet from the E/W Line County Surface: 36 30N 10W 1090 S 1090 W San Juan BH: 13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKB, 11-7-1959 10/30/1959 RT, GR, etc.) 5933 DF 18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run 22. Producing Interval(s), of this completion - Top, Bottom, Name 2316-2430 Fruitland Coal CASING RECORD (Report all strings set in well) 23 CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8 5/8" 24# 0-21511" 250 sks circ 5 1/2" 14# 7 7/8" 0-2564 150 sks LINER RECORD 24. 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 2501' None 2 3/8" 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 2316-2430 Upper Fruitland Coal, 0.4", 196 holes DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2415-2430 Lower Fruitland Coal, 0.4", 60 holes 1100 gal 15% HCl, 137 k# 16/30 Ottawa, 97 MGal XLG, 2316-2430' 13 cP delta 140 700 gal 15% HCl, 58 k# 16/30 Ottawa, 73 Mgal XLG 2415-2430' **PRODUCTION** 28 Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 3/4/2010 Pumping - 2"x1-1/4"x7'x11' RHAZ pump Producing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Hour Rate 0 57 2 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By 31. List Attachments Wellbore Diagram 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. N/A 33. If an on-site burial was used at the well, report the exact location of the on-site burial: N/A Latitude NAD 1927 1983 Longitude I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief any Zenos Printed Name Anthony Zenos Title Regulatory Specialist Date 10/29/2010 Signature

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		ľ	Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo	T. Penn A"	
		Alamo1800'		
T. Salt	T. Strawn	T. Kirtland 1887'	T. Penn. "B"	
B. Salt	T. Atoka	T. Fruitland 2140'	T. Penn. "C"	
T. Yates	T. Miss	T. Pictured Cliffs 2450'	T. Penn. "D"	
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville	
T. Queen	T. Silurian	T. Menefee	T. Madison	
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert	
T. San Andres	T. Simpson	T. Mancos	T. McCracken	
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite	
T. Blinebry	T. Gr. Wash	T. Dakota		
T.Tubb	T. Delaware Sand	T. Morrison		
T. Drinkard	T. Bone Springs	T.Todilto		
T. Abo	Т.	T. Entrada		
T. Wolfcamp	Т.	T. Wingate		
T. Penn	Т.	T. Chinle		
T. Cisco (Bough C)	Τ.	T. Permian		
			OIL OR GAS SANDS OR ZONES	
	to		to	
No. 2, from	to		to	
		T WATER SANDS		
Include data on rate of wat	ter inflow and elevation to which w	ater rose in hole.		
No. 1, from	to	feet		
No. 2, from	toto	feet		
No. 3, from	to	feet		
	LITHOLOGY RECORI			
From To Thickness In Feet	Lithology	From To Thickness In Feet	Lithology	