

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-29117
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Four Star Gas & Oil Company		6. State Oil & Gas Lease No. CA#NM92467 NMNM014375
3. Address of Operator ATTN: Regulatory Specialist 332 Road 3100 Aztec, New Mexico 87410		7. Lease Name or Unit Agreement Name Riggs
4. Well Location Unit Letter <u>A</u> : <u>790</u> feet from the <u>North</u> line and <u>1220</u> feet from the <u>East</u> line Section <u>4</u> Township <u>29N</u> Range <u>12W</u> NMPM County <u>San Juan</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5740' GL		9. OGRID Number <u>131994</u>
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Project scheduled to begin March 3, 2013.

MIRU. POOH with rods and pump.

Spool off capstring. Tag for fill.

POOH with tubing. Cleanout to PBTD @ 1900'.

RIH with tubing. Band capstring to outside of tubing.

RIH with rods and pump. Load tubing and test.

RDMO.

OIL CONS. DIV DIST. 3

MAR 08 2013

Spud Date:

06/24/1994

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April E. Pohl TITLE Regulatory Specialist DATE 3-6-13

Type or print name April E. Pohl E-mail address: April.Pohl@chevron.com PHONE: 505-333-1941

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 3/13/13

Conditions of Approval (if any):

AV



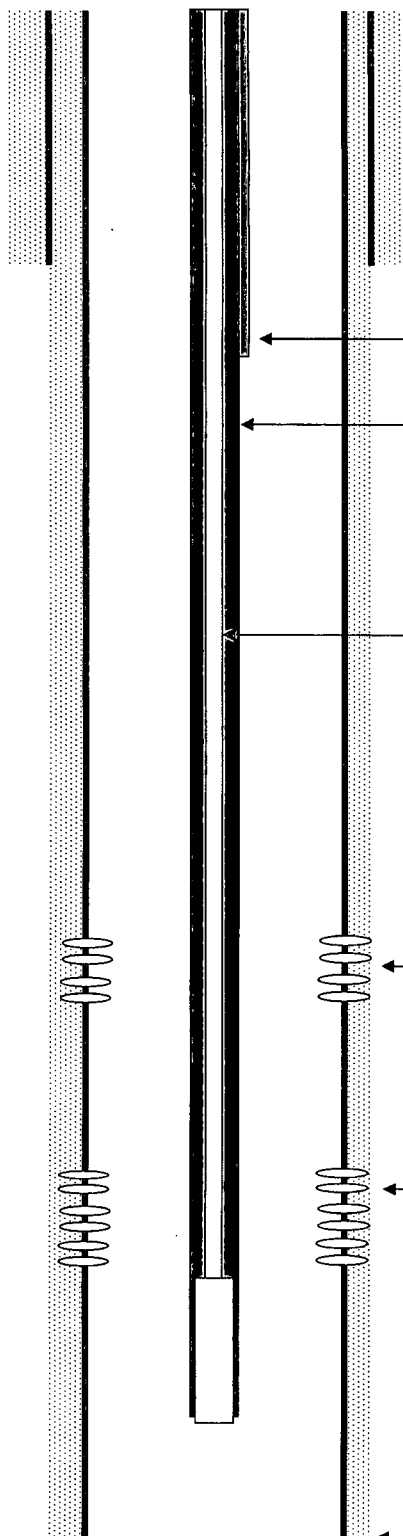
Riggs # 1
San Juan County, New Mexico
Current Well Schematic as of 12-15-08

API: 30-045-29117
Legals: Sec 4 - T 29N - R 12W
Field: Basin Fruitland Coal

Geologic Tops:
Fruitland 1774'
Pictured Cliffs 1818'

KB 15'
KB Elev 5755'
GR Elev 5740'

Pumping Unit Lufkin 114-119-74
Spud 6/24/1994



Surface Casing:
8-5/8", 24#, J-55, CSG set @ 264' in 12-1/4" Hole
Cmt'd. with 280 sks, Class B
Circ cmt to surface

400' 1/4" stainless Cap string banded to tbg (11/8/2006)

Tubing Details: 11/8/2006
1 jts, 2-3/8", 4.7#, J-55, EUE
2-3/8" x 10', 4.7#, J-55, EUE tbg sub
56 jts, 2-3/8", 4.7#, J-55, EUE
2-3/8" Seating Nipple
2-3/8" x 14' Mule Shoe
EOT = 1822.60'

Rods Details: 12/12/2008
2' x 3/4" Pony Rod
1-1/4" Polished Rod (26')
4' x 3/4" Pony Rod
66 x 3/4" Rods (1650')
5 x 1-1/4" Sinker Bars (125')
Stabilizer Bar (4')
Rod Pump (12')

Perforation Details: All 4 spf
Upper Fruitland Coal perfs

1590'-1596'
1673'-1677'
1733'-1737'
56 holes

11-8-04 Second Stage
Perf'd 6spf, 120deg, 19gr charges
Frac'd w/ 1000gal 10% Formic, 17,887gal Delta 140
22.2bpm @ ATP 2810#, Max TP 3070#
4240# 20/40 Brady w/ sandwedge
Reached max P @ 1ppg - SCREENED OUT at 1ppg

Perforation Details: 8 spf
Basal Fruitland Coal perfs

1774'-1779'
1784'-1806'
216 holes

7-20-94 Single stage
Frac'd 1000gal 7.5% HCl, 1426bbl gel
191,660# 12/20 Brady, 13,660# 40/70

10-7-97 Single stage
Frac'd w/ 4000gal 7.5% HCl, 19,747gal 20#
Delta WG-19, 3700# 40/70 Brady,
30161# 12/20 @ 40bpm ATP 1946#.
Max P 5500# **SCREENED OUT @ 5ppg**

11-8-04 First Stage
Frac'd w/ 1000gal 10% Formic
66,802gal Delta 141
40.5bpm @ 1808#, Max 2060#
127,367# 20/40 Brady
FG=1.15psi/ft

Production Casing:
5-1/2", 15.5#, J-55, CSG @ 1895' in 7-7/8" Hole
Cmt'd with 280 sks, 65/35 Poz & 1/4 sxs D29 followed by 140 sxs Class G
TOC = 0'

PBTD = TD = 1900'

Prepared by: Jarrod Sparks
Date: 10/21/2008

Revised by: Joshua Veigel
Date: 12/15/2008