

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3630

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1475' FNL & 1970' FEL SWNE Sec. 36 (G) - T32N-R14W N.M.P.M.

5. Lease Serial No.

BIA-142060462

6. If Indian, Allottee or Tribe Name

UTE MOUNTAIN UTE

7. If Unit or CA/Agreement, Name and/or No.  
N/A

8. Well Name and No.

UTE INDIANS A #52X

9. API Well No.

30-045-34642

10. Field and Pool, or Exploratory Area

UTE DOME PARADOX

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off  
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity  
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other COMPLETION  
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon SUMMARY  
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has completed this well per the attached report.

RCVD MAR 8 '13  
OIL CONS. DIV.  
DIST. 3

ACCEPTED FOR RECORD  
By: RUC 3/5/13  
San Juan Resource Area  
Bureau of Land Management

RECEIVED  
FEB 27 2013

Bureau of Land Management  
Durango, Colorado

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

SHERRY J. MORROW

Title REGULATORY ANALYST

Signature

Sherry J. Morrow

Date 2/25/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FV

## **Ute Indians A 52X**

**1/17/2013** MIRU pmp tk. PT csg to 1,550 psig for 30" w/cart. Tst OK. RDMO pmp tk. MIRU.

**1/18/2013** Run GR/CCL fr/9,030' - surf. Perf Alkali Gulch w/3-1/8" csg gun fr/8,784' - 8,794' w/2 JSPF (0.38" EHD, 20 holes).

**1/21/2013** Alkali Gulch A. w/300 gals 15% NEFE HCl ac. Pmp 5,000 gals 20% SWIC II ac.

**1/22/2013** Perf Lower Barker Creek w/3-1/8" csg gun fr/8,576' - 8,645' w/2 JSPF (0.38" EHD, 36 holes).

**1/23/2013** Lower Barker Creek A. w/550 gals 15% NEFE HCl ac. Pmp 5,000 gals 20% SWIC II ac.

**1/24/2013** Perf Upper Barker Creek w/3-1/8" csg gun fr/8,493' - 8,520' w/2 JSPF (0.38" EHD, 32 holes).

**1/30/2013** Upr Barker Creek A. w/500 gals 15% NEFE HCl ac. Pmp 5,000 gals 20% SWIC II ac.

**1/31/2013** Perf Akah w/3-1/8" csg gun fr/8,430' - 8,438' w/2 JSPF (0.38" EHD, 16 holes).

**2/1/2013** Akah A. w/500 gals 15% NEFE HCl ac. Pmp 5,000 gals 20% SWIC II ac.

**2/4/2013** Perf Desert Creek w/3-1/8" csg gun fr/8,255' - 8,158' w/2 JSPF (0.38" EHD, 46 holes).

**2/5/2013** Desert Creek A. w/650 gals 15% NEFE HCl ac. Pmp 7,668 gals 20% SWIC II ac.

**2/6/2013** Perf Ismay w/3-1/8" csg gun fr/8,021' - 7,965' w/2 JSPF (0.38" EHD, 34 holes).

**2/7/2013** Ismay A. w/500 gals 15% NEFE HCl ac. Pmp 7,000 gals 20% SWIC II ac.

**2/8/2013** Perf Honaker Trail w/3-1/8" csg gun fr/7,937' - 7,568' w/2 JSPF (0.38" EHD, 70 holes).

**2/11/2013** Honaker Trail A. w/950 gals 15% NEFE HCl ac. Pmp 10,000 gals 20% SWIC II ac.

**2/15/2013** TIH 2-3/8", 4.7#, J-55, 8rd, EUE, Seah tbq.

**2/20/2013** SN @ 8,414'. EOT @ 8,416'. Paradox perms fr/7,568' - 8,794'. PBTD @ 9.041'.

**2/21/2013** Run IP tst for Paradox. F. 0 BO, 3 BLW, 24.54 MCF (based on 196.42 MCFD calc wet gas rate), FTP 15 psig, SICP 375 psig, 1/2" ck, 3 hrs. SWI. RDMO.