

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 04 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.		5. Lease Serial No. SF-079266
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Burlington Resources Oil & Gas Company LP		7. If Unit of CA/Agreement, Name and/or No.
3a. Address PO Box 4289, Farmington, NM 87499		8. Well Name and No. Vaughn 19
3b. Phone No. (include area code) (505) 326-9700		9. API Well No. 30-039-20505
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit G (SWNE), 1500' FNL & 1800' FEL, Sec. 27, T26N, R6W		10. Field and Pool or Exploratory Area South Blanco PC / Otero Chacra
		11. Country or Parish, State Rio Arriba, New Mexico

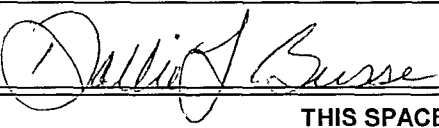
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other Plugback
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Chacra
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The Chacra zone for the subject dual well was plugged on 2/26/13 per the attached report. The Pictured Cliffs zone is still producing.

RCVD MAR 7 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Dollie L. Busse		Title Staff Regulatory Technician
Signature 		Date 3/4/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date MAR 05 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Vaughn #19

February 26, 2013
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1500' FNL and 1800' FEL, Section 27, T-26-N, R-6-W
Rio Arriba County, NM
Lease Number: SF-079266
API #30-039-20505

Plugback Chacra Report
Notified NMOCD and BLM on 2/20/13

Summary:

Plug #1 with 142 sxs (167.56 cf) Class B cement filled 2-7/8" casing from 3888' to surface to cover the Chacra.

Plug #2 with 20 sxs (23.6 cf) Class B cement to top off the surface from 324' to surface.

Work Details:

Following report is for the plugging of the Chacra zone in this dual well; the Pictured Cliffs zone is still producing.

2/22/13 Rode cementing equipment to location and spot. Check well pressures: Pictured Cliff casing 180 PSI, Chacra 20 PSI and bradenhead 0 PSI. Blow down Chacra casing. Pump 30 bbls of water down Chacra casing at 2 bpm at 0 PSI. No effect on Pictured Cliff casing pressure on bradenhead. Plug #1 mix and pump 142 sxs (167.56 cf) Class B cement filled 2-7/8" casing from 3888' to surface to cover the Chacra. Pump 10 sxs and drop 25 7/8" frac ball. Repeat pump 10 sxs drop 25 7/8" frac balls then finish pumping cement. Note: B. Dier, BLM required to tag TOC on both Vaughn #25 and #19. SDFD.

2/25/13 Check well pressures: Pictured Cliffs casing 170 PSI, Chacra 0 PSI. Attempt to tag TOC with 100' tally tape. Unable to tag. Call for slickline. Moved to Vaughn #25. Return and RU Phoenix slickline. Tag TOC at 135'. Wait on orders. Note: B. Powell, NMOCD and S Mason, BLM requiring well be topped off with cement. SDFD.

2/26/13 Check well pressures: Pictured Cliffs casing 170 PSI, Chacra casing 0 PSI. RU A-Plus 1.5" coil tubing. RIH to 324'. Mix and pump 20 sxs Class B cement. Circulate good cement, RD and MOL. Job complete, Chacra plugged.

Bill Dier, BLM representative, was on location.
Jim Yates, COPC representative, was on location.