Form 3160-5: (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FFR 29 2013

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

<u>Jicarilla Contract 9</u>

Do not use this form for abandoned well. Use For	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICA	기 Ji Carilla Apache 7. If Unit or CA/Agreement, Name and/or No					
1. Type of Well	TE - Other motion	S on page 2			•	
Oil Well X Gas Well Other	8. Well Name and Jicarilla 96					
2. Name of Operator ENERGEN RESOURCES CORPORATION					·	
3a. Address		3b. Phone No. (include area	code)	9. API Well No. 30-039-26571		
2010 Afton Place, Farmington, NM 8		505.325.6800		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey 1, 2330' FNL, 1145' FWL, Sec.01, T	- '			Blanco Mesav Gavilan PC	erde	
	26N, R03W (E)			11. County or Par	rish, State	
<u> </u>				Rio Arriba NM		
12. CHECK APPROPRIATE	E BOX(ES) TO IND	ICATE NATURE OF NO	TICE, REPOI	RT, OR OTHER	DATA	
TYPE OF SUBMISSION .		ТҮРЕ	OF ACTION			
X Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	n .	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	. X	Other Add PC	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily	y Abandon	-	
T mai / toundominent Fronce	Convert to Injection	Plug Back	Water Disp	osal .		
determined that the final site is ready for final insport in accordance with Case # 14878, exisiting Blanco Mesaverde (72319 perforations are 5437-5592', and MV perforations, then perforate a complete, the bridge plug will be Recommended allocation will be by Commingling will not reduce the teach zone. Rates will be reported	Order # R-13621,) with Gavilan P 5834'-6029'. Ene and fracture the drilled out, tuly the subtraction cotal remiaing pro	ictured Cliffs prod rgen intends to set PC around 3708-3781 bing landed the wel method following 6 oductions value. Th	uction (77) a bridge . Once floor l will be 0 days of e interest	360). The exi plug above th owback and cl put back on t stabilized pr owners are i RCVD FE OIL COM	isiting MV ne leanout is to production. roduction.	
			DHC	3488 45		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Adam/Klem		Title District	Engineer			
Signature			Engineer			
	S SDACE FOR FERE	Date 2/25/2013	CE LIGE			
		Title	USE USE	Date		
Original digited. Stept				Date	FEB 7 8 7013	
Conditions of approval, if any, are attached. Approval of this not the applicant holds legal or equitable title to those rights in the su entitle the applicant to conduct operations thereon.		y that Office	,			

PY

District I 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

vised October 12, 2005

Form C-102

Energy, Minerals & Natural Resources Department

FEB 25 ZUIJ Control Office OIL CONSERVATION DIVISION

State Lease - 4 Copies

1220 South St. Francis Dr.

Farmington Field Office

Fee Lease - 3 Copies

Santa Fe, NM 87505 Bureau of Land Manageme, AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Numbe	er	¹ Pool Code	³ Pool Name		
30-039-2657	'1	77360	Gavilan Pictured Cliffs		
⁴ Property Code	•	⁵ Pr	⁶ Well Number		
21937		Ji	7B		
OGRID No.		¹ Or	⁹ Elevation		
162928		Energen Re	7135'		

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	01	26N	3W		2330	North	1145	West	Rio Arriba
1 .									·

11 Rottom Hole Location If Different From Surface

Bottom Hole Location if Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line PCVD FE	County 18 28 * 1.3
12 Dedicated Acres 160	13 Joint o	r Infill 14 (Consolidation	Code Is Ord R-130	der No. 621	-		in the second se	Anna Company

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

2330,			17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the diffson. 2/25/2013
1145'	0	1	Adam Klem Printed Name 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: