Submit One Copy To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural I	Resources Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St. Artesia NM 88210 OIL CONSERVATION DI	VISION 30-039-23749
District III 1220 South St. Francis	5 Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	B-10037-58
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG B. DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SU PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other	8. Well Number 129
2. Name of Operator Burlington Resources Oil Gas Company LP	9. OGRID Number 14538
3. Address of Operator P.O. BOX 4289, Farmington, NM 87499-4289	10. Pool name or Wildcat BASIN DK
4. Well Location RCVD JAN 9'13	
Unit Letter N : 600 feet from the SOUTH line and 2010 feet from the WEST line OIL CONS. DIV. Section 16 Township 29N Range 7W NMPM County RIO ARRIBA DIST 3	
Section 16 Township 29N Range 7W NMPM County RIO ARRIBA DIST. 3 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
	MEDIAL WORK ALTERING CASING
	DMMENCE DRILLING OPNS. P AND A \SING/CEMENT JOB
OTHER: Image: Complexity of the comple	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.) All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE Amin Goodwin TITLE Regulatory TechDATE 1/9/13	
TYPE OR PRINTNAME Amie Goodlyine-MAIL JOIMIE, LGoodwine Phone: 3210-9784 For State Use Only CONDCO Phillips, COM	
APPROVED BY: Manual Manual TITLE Deputy Oil & Gas Inspector. 3-12-13	
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