Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

NMSF 0081171K

abandoned well.	Use Form 3160-3 (AF	PD) for such proposals. Farming	orden Field Office
,		Bureau o tructions on reverse side	Land Wanagerine CA/Agreement, Name and/or No.
Type of Well Oil Well Gas Well Other Injection			8. Well Name and No. Erin #2
Coulthurst Mangement & Inves 3a. Address c/o Walsh Engineering	tment, Inc.	3b. Phone No. (include area co	9. API Well No.
7415 E. Main, Farmington, NM, 87402		505-327-4892	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FNL and 2310' FWL, Sec. 33, T18N, R3W		<i>)</i>	S. San Luis Mesa Verde Oil Pool 11. County or Parish, State Sandoval Co., NM
12. CHECK AP.	PROPRIATE BOX(ES) T	O INDICATE NATURE OF NOTI	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Fracture Treat New Construction Plug and Abandon	Production (Start/Resume) Water Shut-Off Reclamation Well Integrity Recomplete Other Pemporarily Abandon Water Disposal
13. Describe Proposed or Completed Oper If the proposal is to deepen direction: Attach the Bond under which the wo Following completion of the involved Testing has been completed. Final A determined that the site is ready for final	ations (clearly state all pertin illy or recomplete horizontally k will be performed or provi operations. If the operation abandonment Notices shall be il inspection.)	nent details, including estimated starting y, give subsurface locations and measur ide the Bond No. on file with BLM/BL results in a multiple completion or recoe filed only after all requirements, including the start of the st	date of any proposed work and approximate duration thereof. ed and true vertical depths of all pertinent markers and zones. A. Required subsequent reports shall be filed within 30 days mpletion in a new interval, a Form 3160-4 shall be filed once ding reclamation, have been completed, and the operator has
for 30 min. Pressure test he Menefee formation by gravi	ld OK. The test was ty from a surface pr	s witnessed by NMOCD or oduction water tank. Befor	the annulus and pressure tested to 500 ps of 3/4/13. Water will be injected into the de August 1, 2013 plates will be welded
		eduction casing and a 2" ni	pple and valve will be welded on the 8-5/8
casing for use as a bradenh	eau vaive.		RCVD MAR 11'13 EL CONS. DIV. DIST. 3
 I hereby certify that the foregoing is Name (Printed/Typed) 	true and correct	Title	
Paul C. Thompson, P.E.		Title	Agent
Signature Faul C. Th	to N	Date	March 4, 2013 SEPTE FOR FECOR
	THIS SPA	ACE FOR FEDERAL OR STATE US	E 8440 0 9 2012
Approved by		Title	Date PAR U 8 2013
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduct the applicant the	itable title to those rights in th		est 2n-

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.