Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM APPROVED
F/300	OMB No. 1004-0137
REC	Expires: July 31, 2010
6 14 Species 6-3	EDITOR POLICE NO. B

REC	OMB No. 1004-0137
	Expires: July 31, 2010
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SUNDRY NOTICES AND REPORTS ON WELLS 6) If Indian Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals nato SUBMIT IN TRIPLICATE - Other instructions on page Qureau of La ref Weire & Africanne, Name and/or No. 1. Type of Well Oil Well X Gas Well 8. Well Name and No. Other Aztec 201A 9. API Well No. 2. Name of Operator ConocoPhillips Company 30-045-32179 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area (505) 326-9700 **Basin Fruitland Coal** PO Box 4289, Farmington, NM 87499 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State UNIT O (SWSE), 890' FSL & 1455' FEL, Sec. 17, T32N, R10W New Mexico Surface San Juan 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Production (Start/Resume) Water Shut-Off Notice of Intent Acidize Deepen Alter Casing Fracture Treat Reclamation Well Integrity X Subsequent Report Casing Repair **New Construction** Recomplete Other Pump Repair Change Plans Plug and Abandon Temporarily Abandon Sundry Plug Back Water Disposal Final Abandonment Notice Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 2/27/13 - MIRU DWS 29. TOOH w/ Rods & Pump. ND WH NU BOPE. PT BOPE. Test OK. TOOH w/ 2 3/8" tubing. CO to PBTD @ 3,215'. 2/28/13 - TIH w/ 96 jts., 2 3/8", 4.7#, J-55 tubing, set @ 3,159' (new setting depth). ND BOPE. NU WH. 3/1/13 - TIH w/ RHAC-Z Insert Pump & Rods. Space out pump. PT Tubing to 1500#. Good Test. RD RR @ 15:00 hrs on 3/1/13. RCVD MAR 11 '13 OIL CONS. DIV. DIST. R 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) REGULATORY TECHNICIAN DENISE JOURNEY Title 3/4/2013 enise Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by MAR 0.8 2013

that the applicant holds legal or equitable title to those rights in the subject lease which would W entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify

Title

Office