

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. BIA 142060462							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE							
2. Name of Operator XTO ENERGY INC.		7. Unit or CA Agreement Name and No.							
3. Address 382 CR 3100 AZTEC, NM 87410		8. Lease Name and Well No. UTE INDIANS A #52X							
3a. Phone No. (include area code) 505-333-3630		9. API Well No. 30-045-34642							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1475' FNL & 1970' FEL At top prod. interval reported below At total depth SAME		10. Field and Pool, or Exploratory UTE DOME PARADOX							
14. Date Spudded 11/11/2008		11. Sec., T., R., M., or Block and Survey or Area SWNE SEC. 36 (G) - T32N-R14W NMPM							
15. Date T.D. Reached 12/12/2008		12. County or Parish SAN JUAN							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 2/20/2013		13. State NM							
18. Total Depth: MD TVD 9082'		17. Elevations (DF, RKB, RT, GL)* 6373' GL							
19. Plug Back T.D.: MD TVD 9041'		20. Depth Bridge Plug Set: MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	61#		99'		155	ACCEPTED FOR RECORD		10 BBL
12-1/4"	9-5/8"	36#		815'		330			40 BBL
7-7/8"	5-1/2"	17#		9082'		1750	by: <i>DW</i> 3/5/13		75 BBL
San Juan Resource Area Bureau of Land Management									
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	8416'								
25. Producing Intervals				26. Perforation Record					
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) ALKALI GULCH	8784'	8794'	8784' - 8794'	0.38"	20				
B) LWR BARKER CREEK	8576'	8645'	8576' - 8645'	0.38"	36				
C) UPPER BARKER CRK	8493'	8520'	8493' - 8520'	0.38"	32				
D) AKAH	8430'	8438'	8430' - 8438'	0.38"	16	Con't line 30			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.				PUMPED MAR 8 '13 OIL CONS. DIV.					
Depth Interval	Amount and Type of Material								
8784' - 8794'	A. w/300 gals 15% NEFE HCl ac. and 5,000 gals 20% SWIC II ac. DIST. 2								
8576' - 8645'	A. w/550 gals 15% NEFE HCl ac. and 5,000 gals 20% SWIC II ac.								
8493' - 8520'	A. w/500 gals 15% NEFE HCl ac. and 5,000 gals 20% SWIC II ac.								
8430' - 8438'	A. w/500 gals 15% NEFE HCl ac. and 5,000 gals 20% SWIC II ac. Con't line 30								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	2/21/13	3	→	0	24.54	3			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"	15	375	→	0	196.42	24		SHUT IN	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

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Bureau of Land Management
Durango, Colorado

10000 A

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
***Con't fr	Box 25	on front		GALLUP SS	1834'
DESERT CREEK	8158'	8255'	8158' - 8255' 0.38" 46 HOLES	GREENHORN LS	2499'
ISMAY	7965'	8021'	7965' - 8021' 0.38" 34 HOLES	GRANEROS SHALE	2554'
HONAKER TR	7568'	7937'	7568' - 7937' 0.38" 70 HOLES	DAKOTA SS	2610'
				BURRO CANYON SS	2747'
				MORRISON FMIN	2847'
				BLUFF SS	3407'
***Con't fr	Box 27	on front		SUMMERVILLE FMIN	3713'
DESERT CREEK	8158'	8255'	A. w/650 gals 15% NEFE HCI ac and 7,668 gals 20% SWIC II ac	TODILITO LS	3819'
ISMAY	7965'	8021'	A. w/500 gals 15% NEFE HCI ac and 7,000 gals 20% SWIC II ac	ENTRADA LS	3827'
HONAKER TR	7568'	7937'	A. w/950 gals 15% NEFE HCI ac and 10,000 gals 20% SWIC II ac	CARMEL FMIN	3925'
				WINGATE SS	4102'
				CHINLE FMIN	4289'
				SHINARUMP CONGL	4689'
				MOENKOPI FMIN	5102'

2. Additional remarks (include plugging procedure):

CUTLER GROUP	5328'	GOTHIC SHALE	8098'
HERMOSA GROUP	7152'	DESERT CREEK	8137'
PARADOX FMIN	7496'	BARKER CREEK	8453'
ISMAY MEMBER	7962'	ALKALI GULCH	8686'

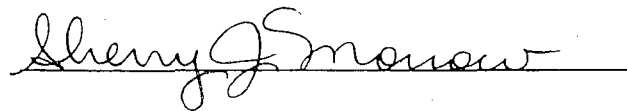
3. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHERRY J. MORROWTitle REGULATORY ANALYST

Signature


Date 2/25/2013

the 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.