Form 31,60-4	
(Aug. st 2007)	

•												
Form 3160-4 (August 2007)								CEIVE	<i>C</i>			
(Aug st 2007)			,	UNITE	D STA	TES	i Valer		Ľ	FORM APPROV	FD	
در				RTMENT	OF TH	E INTERIOR	Ł			OMB No. 1004-0		
			BUREA	U OF LA	ND MA	NAGEMÉN	Т	FEB 28 2013		Expires: July 31, 2	2010	
		WELL C	OMPLETIO	N OR REC	OMPLI	ETION REPO			5. Lease Serial No.	SF-078049	·	
1a. Type of Well		Oil Well	X Gas Wel		Dry	Other	гаш	Ingion - Iola Om	6. If Indian, Allotte	e or Tribe Name		
b. Type of Completion	u X	New Well	Work O	ver	Deepen	Plug Ba	EK ILEB'D	ាត់ Manage	nen			
		Other:							7. Unit or CA Agr Levor	eement Name and To Lease		
2. Name of Operator									8. Lease plame and Well No.			
·····			ConocoPh						Hughes A 6N K			
3. Address	0 Par 4290 Earmi	noton NM	97400		Ba. Phone	No. (include area	9. API Well No.	30-045-3530	0 - 00C I			
	O Box 4289, Farmin port location clearly and			uirements)*		(;	505) 326-9'	/00	10. Field and Pool		10-00C1	
	,,			,						Basin Dakota		
At surface			UNIT	M (SW/SW),	890' FSL	& 740' FWL				, on Block and Surv		
										URFACE: SEC: 29 OTTOM: SEC: 33		
At top prod. Interva	reported below			ι	INIT D (N	W/NW), 734' FN	L & 720' FW	L	12. County or Pari		13. State	
At total depth			UN	T D (NW/NV	V). 734' Fi	NL & 720' FWL			San	Juan	New Mexico	
14. Date Spudded		15. Date	T.D. Reached	<u> </u>		e Completed		· · · · · ·	17. Elevations (DI	, RKB, RT, GL)*	· · · · · · · · · · · · · · · · · · ·	
	0/11/2012		11/30/201			D&A	X Ready		ļ	6327' GL / 6342'	' KB	
18. Total Depth:	MD TVD	7742 7389		lug Back T.D.	:	MD TVD	7709' 7356'	20. Depth Bridge Plug Set:		MD TVD		
21. Type Electric & O	ther Mechanical Logs Run			, -		110	1950	22. Was well cored?			es (Submit analysis)	
	. 0	· · · ·	R/CCL/CBL					Was DST run?		= =	es (Submit report)	
								Directional Survey?			es (Submit copy)	
23. Casing and Liner R	ecord (Report all strings s	set in well)										
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MI	D) B	ottom (MD		Cementer opth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled	
12 1/4"	9 5/8" / H-40	32.3#	0		348'		/a	101sx-Pre-mix	29bbls	Surface	6bbls	
<u> </u>	7" / J-55 4 1/2" / L-80	23#	0		4718' 7730'		/19' 1/a	640sx-Premuim Lite 236sx-Premuim Lite	233bbls 85bbls	Surface 3280'	71bbls n/a	
	4 1/2 / 1/-80	11.00			1130		44 	2505X-11Cillular Late		JII MI-IK		
										CONC DI		
24. Tubing Record						I	1_			0151.3	L	
Size	Depth Set (MD)	Pack	er Depth (MD)	Size	•	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8", 4.7#, L-80	7605'		п/а]		
25. Producing Intervals	Formation		Тор	Botto		5. Perforation Re	Perforated		Size	No. Holes	Perf. Status	
A)	Dakota		7482'	768			2SE		.34"	28	open	
B)												
C) D)												
	atment, Cement Squeeze,	etc.			l	<u></u>	·	· · · · · · · · · · · · · · · · · · ·	Ił.			
	Depth Interval							Amount and Type of Material			······	
			Acidize w/ 10	bbls of 15% I	ICL. Frac	'd w/ 140,210gals	70Q N2 Slick	c foam w/ 41,024# of 20/40 Bro	wn sand. Pumped	16bbls of fluid. Tot	al N2: 2,585,500SCF.	
	7482' - 7682'		<u> </u>									
							<u>-</u>					
						··						
28. Production - Interv	ral A											
Date First	Test Date				Gas	Water	Oil Gravity	Gas	Production N	fethod		
Produced		Tested	Production	BBL	MCF	BBL	Согт. АРІ	Gravity				

and a second more									
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	BBL	MCF	BBL	Согг. АРІ	Gravity	
02/01/2013 GRC	2/12/2013	lhr.		0/boph	8/mcf/h	trace/bwph	n/a	n/a	FLOWING
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		
1/2"	SI-433psi	SI-377psi		0/bopd	197/mcf/d	1/ bwpd	n/a		SHUT IN
28a. Production - Inte	rval B								·
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
		[ĺ				
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	I
Size	Flwg.	-	Rate	BBL	MCF	BBL	Ratio		
	sı				ļ				

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*(See instructions and spaces for additional data on page 2)

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FEB 2 8 2013 FARMINGTON FIELD OFFICE BY_William_Tambekou

28

28b. Producti	on - Interval C									
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
										·
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	3	<u> </u>
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
	SI									
28c. Producti	ion - Interval D		<u> </u>	_ I		t				
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
			(CERCERCE)							
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Statu	<u> </u>	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
	SI		<u></u>							

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29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

TO BE SOLD

31. Formation (Log) Markers

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

					Тор
Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
Ojo Alamo	1944'	2070'	White, cr-gr ss	Ojo Alamo	1944'
Kirltand	2070'	2733'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirltand	2070'
Fruitland	2733'	3078'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2733'
Pictured Cliffs	3078'	3284'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3078'
Lewis	3284'	3284'	Shale w/ siltstone stingers	Lewis	3284'
Huerfanito Bentonite			White, waxy chalky bentonite	Huerfanito Bentonite	0
Chacra	4130'	4732'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	4130'
Mesa Verde	4732'	4967'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4732'
Menefee	4967'	5405'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4967'
Point Lookout	5405'	5846'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5405'
Mancos	5846'	6628'	Dark gry carb sh.	Mancos	5846'
Gallup	6628'	7368'	Lt. gry to brn calc carb micae gluae silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6628'
Greenhorn	7368'	7429'	Highly calc gry sh w/ thin Imst.	Greenhorn	7368'
Graneros	7429'	7480'	Dk gry shale, fossil & carb w/ pyrite incl. Lt to dark gry foss carb sI cale sI sitty ss w/ pyrite incl thin sh bands,	Graneros	7429'
Dakota	7480'		cly Y shale breaks	Dakota	7480'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde, Basin Mancos & Basin Dakota commingle well under DHC3714AZ.

Sundry Notice for plugging and ce	ment verification		_		ort Directional Survey			
		Core Analysis		Other:				
hereby certify that the foregoing an	d attached information is c	complete and correct as determined fr	om all availa	ble records (see attached	instructions)*			
Name (please print)	Arleen	a White	Title	S	Staff Regulatory Tech.			
Signature	arleen w	hite	Date	2/28/13				

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Form 3160-4
 (August 2007)

Form 3160-4 (August 2007)									CEIVE	2				
				-	ED STATE					Ľ		FORM APP		
•					OF THE I							OMB No. 10 Expires: July		
		MELLO						Η	g 28 2013	6 7	Serial No.			
		WELL C	OWFLENO	NUKKE	SOWFLET				6	5. Lease	Senai NO.	SF-078	3049	
Ia. Type of Well		Oil Well	X Gas We	i 🗌	Dry	Other			JUN FIER OTIC		ian, Allottee	or Tribe Nam	e	
b. Type of Completio	n: X	New Well	Work O	ver	Deepen	🗌 Plug B	ack reill	Diff.	www.d Manager	<u>1er.</u>				
		Other:							1			ement Name		
2. Name of Operator											Warne and		M.M.	
			ConocoPl								1	Hughes	A 6N	1 K
3. Address	O Box 4289, Farmi	ngton, NM	87499		3a. Phone No.		(505) 326-	9700)	9. API V	Vell No.	30-045-3	35360	-0062
	eport location clearly and			uirements)*						10. Field and Pool or Exploratory Regin Manage				
At surface			UNIT	M (SW/SW)	, 890' FSL & 7	740' FWL				Basin Mancos 11. Sec., T., R., M., on Block and Survey SURFACE: SEC: 29, T29N, R8W				
												OTTOM: SE		
At top prod. Interva	l reported below				UNIT D (NW/	NW), 734' FN	NL & 720' F	WL		12. Cou	unty or Paris	sh		13. State
At total depth UNIT D (NW/NW), 734' FNL & 720' FWL											San .	Juan		New Mexico
14. Date Spudded		15. Dat	e T.D. Reached		16. Date C				1 00/01/0012 CDC	17. Ele	vations (DF	, RKB, RT, GL	·	
18. Total Depth:	0/11/2012 MD		11/30/201	2 lug Back T.D		D&A MD	X Read 7709'		rod. 02/01/2013 GRC 20. Depth Bridge Plug Set:			6327' GL /	6342'	KB ·
is. Iotar Depth.	TVD	7389		IUG DACK 1.D		TVD	7356'		20. Deptil blidge Flidg Set.			TVD		
21. Type Electric & O	ther Mechanical Logs Run	(Submit copy	y of each)	_					22. Was well cored?			X No	Y	es (Submit analysis)
		Ċ	GR/CCL/CBL						Was DST run?			X No		es (Submit report)
22 Casing and Lines B	(Denote il dià		-						Directional Survey?			No	X Ye	es (Submit copy)
	ecord (Report all strings s				(112)	Stage (Cementer		No. of Sks. &	Sh	urry Vol.	Cement to		Aurora Dullad
Hole Size	Size/Grade	Wt. (#/ft.			ottom (MD)		epth		Type of Cement		(BBL)		·	Amount Pulled
<u>12 1/4"</u> 8 3/4"	<u>9 5/8" / H-40</u> 7" / J-55	32.3# 23#	0		348' 4718'		n/a 719'		101sx-Pre-mix 640sx-Premuim Lite		29bbls 33bbls	Surface Surface		6bbls 71bbls
6 1/4"	4 1/2" / L-80	11.6#	0		7730'		o/a		236sx-Premuim Lite		85bbls	3280'		n/a
		<u></u>			· · · · · · · · · · · · · · · · · · ·				·	_	<u></u>	<u>IN WAR</u>	7	
												<u>- Cors.</u>		
24. Tubing Record Size	Depth Set (MD)	Pag	ker Depth (MD)	Siz		Depth Set (MI	<u></u>		Packer Depth (MD)	- <u>1</u>	Size	Depth Set (N	<u>9</u> 450	Packer Depth (MD)
2 3/8", 4.7#, L-80	7605'	1 40	n/a		~ 1	Septil Set (Inte	2		ration Deptin (MED)		0120	Depin det (1	10)	racker Depin (HD)
25. Producing Intervals	Formation		Тор	Bott		Perforation R	ecord Perforat	ad Int		e;	ze	No. Holes		Perf. Status
A)	Lower Mancos		6742'	. 695				SPF		.3		63		open .
B) C)	Upper Mancos		6506'	670	2'		3	SPF		3	4"	63 126		open
D)	TOTAL											120		
27. Acid, Fracture, Tre	eatment, Cement Squeeze,	etc,												
	Depth Interval 6742' - 6952'		Acidize w/ 10	bbls of 15%	HCL. Frac'd v	v/ 123.074gal	s 70O 25# G		ount and Type of Material m w/ 122,723# of 20/40 Br	own sand	I. Total N2:	1.937.600SC	F.	
	0112 0552								m w/ 153,188# of 20/40 Br					Total N2:2,055,700SCF.
	6506' - 6702'						•							
				<u> </u>										
28. Production - Inter-	val A													
Date First Produced	Test Date	Hours Tested		Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	,	Gas Gravity	Pr	oduction M	ethod		
02/01/2013 GRC	2/12/2013	1hr.	Particular De	0/beph	3/mcf/h	0/bwph	n/a	n	n/a			FLG	OWIN	G
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil		Well Status					
Size	Flwg.	Press.		BBL	MCF	BBL	Ratio							
1/2"	SI-433psi	SI-377psi		0/bopd	75/mcf/d	0/ bwpd	n/:	a			SHU	UT IN		
28a. Production - Inte Date First	rval B Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	,	Gas	D,	roduction M	lethod		
Produced	· OR Date	Tested	Production	BBL	MCF	BBL	Corr. API		Gravity	n	outenon M			
	}			}	1	1	1		1					
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil		Well Status					- <u> </u>
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio							
	SI]	· ·									

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR PECCHD

FEB 2 8 2013 FARMINGTON FIELD OFFICE BY_hlilliam_Tambekar

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28b. Product	ion - Interval C			•						
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
_			E-SECOND -							
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	3	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
	SI.					ļ				
28c. Product	ion - Interval D									
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
,										
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Statu	S	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
	SI									
										-

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29. Disposition of Gas (Solid, used for fuel, vented, etc.)

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30. Summary of Porous Zones (Include Aquifers):

TO BE SOLD

31. Formation (Log) Markers

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

					Тор
Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
Ojo Alamo	1944'	2070'	White, cr-gr ss	Ojo Alamo	1944'
Kirltand	2070'	2733'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirltand	2070'
Fruitland	2733'	3078'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2733'
Pictured Cliffs	3078'	3284'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3078'
Lewis	3284'	3284'	Shale w/ siltstone stingers	Lewis	- 3284'
Huerfanito Bentonite			White, waxy chalky bentonite	Huerfanito Bentonite	0.
Chacra	4130'	4732'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	4130'
Mesa Verde	4732'	4967'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4732'
Menefee	4967'	5405'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4967'
Point Lookout	5405'	5846'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5405'
Mancos	5846'	6628'	Dark gry carb sh.	Mancos	5846'
Gallup	6628'	7368'	Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6628'
Greenhorn	7368'	7429'	Highly calc gry sh w/ thin Imst.	Greenhorn	7368'
Graneros	7429'	7480'	Dk gry shale, fossil & carb w/ pyrite incl. Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands	Graneros	7429'
Dakota	7480'		cly Y shale breaks	Dakota	7480'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde, Basin Mancos & Basin Dakota commingle well under DHC3714AZ.

Electrical/Mechanical Logs (1 full set r	rea'd.)	Geologic Report	Geologic Report DST Report					
Sundry Notice for plugging and cemen		Core Analysis		Other:				
				ble records (see attache	·			
hereby certify that the foregoing and att Name (please print)	tached information is com Arleen W		from all availa Title	ble records (see attach	ed instructions)* Staff Regulatory Tech.			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitions or fraudulent statements or representations as to any matter within its jurisdiction.

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Form 3/160-4						•		$\langle $	CEV				
(August 2007)				UNITI	ED STATE	s	-				FORM APP	ROVED	
•					OF THE I			C	EB 28 20	1	OMB No. 10		
					ND MAN	-		-			Expires: July	31, 2010	
		WELL (COMPLETIO	N OR RE	COMPLET	ION REPC	ORT AND	LOG	naton Field	5. Lease Serial No	SF-078	049	
1a. Type of Well	1	Oil Well	X Gas We	11	Dry	Other	Bu	reau 0	f Land Man	6CIf Indian Allott			=
b. Type of Completio	n: <u>X</u>	New Well	Work C		Deepen	Plug Ba		Diff. Resvr.,					
		Other:								7. Unit or CA Ag	reement Name		
2. Name of Operator	·									8. Lease Name and	í Well No.		
3. Address			ConocoP	nillips Con	npany 3a. Phone No.	(include area	code)			9. API Well No.	Hughes	A 6N 5	
P	O Box 4289, Farmi						505) 326-	9700				5360 -00C3	
4. Location of Well (R	eport location clearly and	in accordance	with Federal reg	wirements)*						10. Field and Pool	or Exploratory Blanco Me	averde	
At surface			UNIT	M (SW/SW)	, 890' FSL & 7	40' FWL				11. Sec., T., R., N	I., on Block and		_
												C: 23, T29N, R8W	
At top prod. Interva	l reported below				UNIT D (NW/	NW), 734' FN	L & 720' F	WL		12. County or Par	ish	13. State	
At total depth				IT D (NW/N	W), 734' FNL						Juan	New Mexico	
I4. Date Spudded 1	0/11/2012	15. Da	te T.D. Reached 11/30/201	2	16. Date Co	ompleted D & A	X Read	y to Prod.	01/31/2013 GRC	17. Elevations (D	F, RKB, RT, GL 6327' GL / (
18. Total Depth:	MD			Plug Back T.D	<u> </u>	MD	7709'		epth Bridge Plug Set:		MD		
	TVD	738				TVD	7356'				TVD		
 Type Electric & C 	ther Mechanical Logs Ru		y of each) GR/CCL/CBL						Was well cored? Was DST run?		X No X No	Yes (Submit analysis)	
			GR/CCL/CBL					.	Directional Survey?			Yes (Submit report) X Yes (Submit copy)	
23. Casing and Liner R	ecord (Report all strings .	set in well)						·	·····		<u> </u>		
Hole Size	Size/Grade	Wt. (#/ft) Top (M	D) B	lottom (MD)		Cementer epth		No. of Sks. & ype of Cement	Slurry Vol. (BBL)	Cement top	* Amount Pulled	
12 1/4"	9 5/8" / H-40	32.3#	0		348'	n	n/a	1	01sx-Pre-mix	29bbls	Surface	<u>6bbls</u>	
<u> </u>	7" / J-55 4 1/2" / L-80	23#	0		4718' 7730'		/19' 1/a		x-Premuim Lite	233bbls 85bbls	Surface 3280'	71bbls n/a	
	4 1/2 / 12-80	11.0#			1130			2503	A-Tremmin Earc	Dri	IN MOD 7	1 4 - 4 <u>-6</u>	
<u> </u>	······							<u> </u>		<u></u>	AGUG.		
24. Tubing Record		·····	·								0151.3		_
Size 2 3/8", 4.7#, L-80	Depth Set (MD) 7605'	Pac	ker Depth (MD) n/a	Siz	2e [Depth Set (MD	<u>» </u>	Packer	Depth (MD)	Size	Depth Set (N	1D) Packer Depth (MD))
25. Producing Intervals						Perforation Re					··		
A)	Formation Point Lookout		Top 5416'	Bott 583				ed Interval SPF		Size .34"	No. Holes 25	Perf. Status open	
B)	Menefee	···	5006'	535	54'		1	SPF		.34"	25	open	
<u>C)</u> D)	Cliffhouse TOTAL		4738'	496	50'			SPF	·	.34"	25	open	
	eatment, Cement Squeeze,	, etc.								·····			
<u> </u>	Depth Interval		Acidize w/ 10	bbls of 15%	BCL, Frac'd w	/ 131.250 gal	s 700 Slick		d Type of Material 323# of 20/40 Brown	a sand. Pumned 84	tbbls fluid flush	Total N2: 1,416,700SCF.	
	5416' - 5838'									·			
	5006' - 5354'		Acidize w/ 10	bbls of 15%	IICL. Frac'd w	v/ 90,258 gal 7	70Q Slick fo	am w/ 51,87	9# of 20/40 Brown s	and. Pumped 77bb	ls foam fluid. T	otal N2:1,102,400SCF.	
			Acidize w/ 10	bbls of 15%	HCL, Frac'd w	v/ 116,032 gal	70Q Slick f	`oam w/ 110,	,892# of 20/40 Brown	sand. Pumped 75	bbls foam fluid.	Total N2:1,217,200SCF.	
	4738' - 4960'					<u></u>							
28. Production - Inter-									·······				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		s avity	Production N	Aethod		
							1	ĺ	-				
01/31/2013 GRC Choke	2/12/2013 Tbg. Press.	1hr. Csg.	24 Hr.	0/boph Oil	17/mcf/h Gas	trace/bwph Water	n/: Gas/Oil		n/a ell Status	1	FLO	WING	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio						
1/2"	SI-433psi	SI-377psi		0/bopd	408/mcf/d	1/ bwpd	n/a				IUT IN		
28a. Production - Inte Date First	rval B Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Ga		Production 1	Method		
Produced	1031 17410	Tested	Production	BBL	MCF	BBL	Corr. API		s avity	r rouuction r			
		.				ł							
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	We	ell Status	l			
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio						
	~.	1					1						

NMOCD

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*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE BY_hilliam_Tambe kon

FEB 2 8 2013

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	ion - Interval C							· · · · · · · · · · · · · · · · · · ·	
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced	. [Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
Choke	Tbg. Press.	Csg.		Oil	Gas	Water	Gas/Oil	Well Statu	s
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		
	SI								
			TX EX MA						
28c, Product	ion - Interval D						· · · · · · · · · · · · · · · · · · ·		
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
		- 1 ·	THE REAL PROPERTY OF					J	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Statu	S
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		
	SI	i	(CERTIFICATION)						
20 Dianaaiti	on of Can Rolid .	and for first	mandad atal						

TO BE SOLD

Disposition of Gas (Solid, used for fuel, vented, etc.)

recoveries.

30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and 31.

Тор Formation Тор Bottom Descriptions, Contents, etc. Name Meas. Depth 1944' 1944' Ojo Alamo 2070 Ojo Alamo White, cr-gr ss Kirltand 2070' 2733' Kirltand 2070' Gry sh interbedded w/tight, gry, fine-gr ss. Fruitland 2733' Fruitland 2733' 3078' Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss. Pictured Cliffs 3078' 3284' Pictured Cliffs 3078' Bn-Gry, fine grn, tight ss. Lewis 3284' 3284' Shale w/ siltstone stingers Lewis 3284' Huerfanito Bentonite White, waxy chalky bentonite Huerfanito Bentonite -0== Chacra 4130' 4732' Gry fn grn silty, glauconitic sd stone w/ drk gry shale Chacra 4130' Mesa Verde 4732' 4967' Light gry, med-fine gr ss, carb sh & coal Mesa Verde 4732' Menefee 4967' 5405' Menefee 4967' Med-dark gry, fine gr ss, carb sh & coal Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of 5405' 5846' 5405' Point Lookout Point Lookout formation 5846 6628' Mancos Mancos 5846 Dark gry carb sh. Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ Gallup Gallup 6628' 7368' 6628' irreg, interbed sh. 7368' 7429' Greenhorn Highly calc gry sh w/ thin Imst. Greenhorn 7368 7429' 7480' Graneros Dk gry shale, fossil & carb w/ pyrite incl. Graneros 7429' Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh band 7480' Dakota 7480 Dakota cly Y shale breaks Morrison Morrison Interbed grn, brn & red waxy sh & fine to coard grn ss

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde, Basin Mancos & Basin Dakota commingle well under DHC3714AZ.

lectrical/Mechanical Logs	(1 full set req'd.)	Geologic Report	DST Report	Directional Survey	
undry Notice for plugging	and cement verification	Core Analysis	Other:		
ereby certify that the foreg	oing and attached information is com	plete and correct as determined fro	om all available records (see atta	ached instructions)*	
Name (please print)	Arleen Wi	nite	Litle	Staff Regulatory Tech.	
Signature	Orloon White		$\mathcal{L}_{\text{Date}} = \mathcal{L} \mathcal{L} \mathcal{L} \mathcal{L} $		

(Continued on page 3)