

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-045-35414 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator ConocoPhillips Company | | 6. State Oil & Gas Lease No. B-11479-52 |
| 3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289 | | 7. Lease Name or Unit Agreement Name State Com R |
| 4. Well Location Unit Letter N : 1162 feet from the South line and 2733 feet from the West line Section 36 Township 30N Range 9W NMPM San Juan County | | 8. Well Number 14M |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5759' GR | | 9. OGRID Number 217817 |
| | | 10. Pool name or Wildcat Blanco MV/Basin DK |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: ☒ CASING REPORT **DIST. 3**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/28/13 MIRU AWS 730. NU BOPE. PT csg to 600#/30 min @ 12:30hrs on 03/01/13. Test-OK. ✓ PU & TIH w/ 8 3/4" bit. Tagged cmt @ 308', DO cmt to 355'. **Drilled ahead to 2695' - Inter TD reached 03/02/13.** Circ. Hole & RIH w/ 63jts, 7", 20#, J-55, ST&C csg set @ 2675', RU to cmt. Pre-flushed w/ 10bbls FW, 10bbls GW & 10bbls FW. Pumped Scavenger w/ 19sx(57cf-10bbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Lead w/ 253sx(539cf-96bbls=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Tail w/ 65sx(90cf-16bbls=1.38yld) Type III cmt w/ 1% CaCl, 0.25 pps celloflake & 0.2% FL-52. Shut down. Dropped plug & displaced w/ 107bbls FW. Bumped plug @ 14:05hrs on 03/03/13. Circ. 36 bbls of cmt to surface. WOC. TIH, PT 7" csg to 1500#/30 min @ 22:30hrs on 03/03/13. Test-OK. ✓ TIH, w/ 6 1/4" bit, tagged cmt @ 2619' & DO cmt & drilled ahead. **TD reached @ 6984' on 03/05/13.** Circ. hole & RIH w/ 165jts, 4 1/2", 11.6#, LT&C, L-80 csg set @ 6978'. RU to cmt. Pre-flushed w/ 10bbls FW & 2bbls of FW. Pumped Scavenger w/ 9sx(28cf-5bbls=3.10yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Tail w/ 293sx(580cf-103bbls=1.98yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1 & 1% FL-52. Dropped plug & displaced w/ 109bbls FW. Bumped plug. Plug down @ 09:30hrs on 03/06/13. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 17:00 hrs on 03/06/13.

PT will be conducted by Completion Rig. Results & TOC will be reported on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arleen White TITLE Staff Regulatory Technician DATE 3/8/13

Type or print name Arleen White E-mail address: arleen.r.white@conocophillips.com PHONE: 505-326-9517

For State Use Only

APPROVED BY: Bob Bell TITLE Deputy Oil & Gas Inspector, District #3 DATE 3/12/13
Conditions of Approval (if any): AV