Form 3160-5 (August 2007)

UNITED STATES RECEIVED DEPARTMENT OF THE INTERIOR

FORM APPROVED

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(-8/	BUREAU OF LAND MAN	NAGEM	IENTAR (6 201	3	*	ly 31, 2010	
			, ,,		- 1	5. Lease Serial No.	1-02707	
SUN	IDRY NOTICES AND REPO	ORTS 6	NIWERES	r Field	Offi	6-16Indian, Allottee or Tribe Na	me	
Do not us	e tnis form for proposals t	to drills	nao Pé-ent	ter an	agy			
				oosals.				
SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well					7. If Unit of CA/Agreement, Name and/or No.			
Oil Well X Gas Well Other			8. Well Name and No.					
				Tommy Bolack 1P				
2. Name of Operator Burlington Resources Oil & Gas Company LP				9. API Well No. 30-045-35436				
3a. Address 3b. Phone No. (include area code)			10. Field and Pool or Exploratory Area					
PO Box 4289, Farmington, NM 87499		(505) 326-9700				Blanco MV/Basin DK		
	R.,M., or Survey Description) SW), 1855' FSL & 1353' FV SW), 1930' FSL & 2130' FV	-				11. Country or Parish, State San Juan,	New Mexic	0
	THE APPROPRIATE BOX(ES)					TICE, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION TYPE OF AC					AC	TION		
Notice of Intent	Acidize	Deep	en		Pı	roduction (Start/Resume)	Water Shut-Off	
	Alter Casing	Fract	ure Treat		R	eclamation	Well Integrity	
X Subsequent Report	Casing Repair	===	Construction	Ļ	=	ecomplete	X Other Spu	d Sundry
Final Abandonment Notice	Change Plans Convert to Injection		and Abandon Back	L	=	emporarily Abandon /ater Disposal	· · · · · · · · · · · · · · · · · · ·	-
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 03/04/13 MIRU MOTE 207. Spud w/ 12 1/4" bit @ 08:00 hrs on 03/04/13, Drilled ahead to 232'. Circ. Hole & RIH w/ 7jts, 9 5/8", 32.3#, H-40 ST&C casing set @ 227'. RU to cmt. Preflushed 10bbls & Circ w/ 30 bbls of FW Spacer. Pumped 76sx(122cf-22bbls=1.61yld) Type I-II cement w/ 20% Fly-ash. Dropped plug & displaced w/ 14bbls FW. Bumped plug. Circ. 6bbl cmt to surface. RD cmt. WOC. RD RR @ 09:45hrs on 03/05/13. PT will be conducted by Drilling Rig. Results will appear on next report. APD/ROW RCVD MAR 8 13 DIL CONS. DIV. DIST. 3 ACCEPTED FO: WAR 06 2013 FARMSCION FIELD OFFICE BY_UILly May Tambe Levy								
14. I hereby certify that the foregoing is		ed)						
Arleen White			Title			Staff Regulatory Tech		
Signature Welln	White		Date	3/4	2	13		
	THIS SPACE FO	R FEDI	ERAL OR S	STATE	OFF	ICE USE		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title

Office

entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

Approved by

Date