Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Jun 19, 2008 WELL API NO.
District II	OIL CONSERVATION DIVISION		30-045-33881
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>Dis</u> trict IV	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,		NMNM-03187
87505 SUNDRY NOTION	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Lambe
1. Type of Well: Oil Well Gas Well Other			8. Well Number 1E
2. Name of Operator			9. OGRID Number
Burlington Resources Oil Gas Company LP 3. Address of Operator			14538 10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289			Blanco MV/Basin Dakota
4. Well Location			
Unit Letter M: 1220 feet from the South line and 1125 feet from the West line			
Section 21		ange 10W	NMPM San Juan County
	11. Elevation (Show whether DR, 6135'	GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ΓΕΝΤΙΟΝ ΤΟ:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	- .
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB LJ
DOWNHOLE COMMINGLE			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
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It is intended to recomplete the Blanco Mesaverde (Pool Code 72319) and commingle with the extisting Basin Dakota (Pool			
Code 71599). This production will be commingled according to Oil Conservation Division Order R-11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau			
of Land Management has been notified in writing of this application.			
-			RCVD MAR 4°13
Proposed perforations are: $MV - 3.9$	43' – 5,414'; DK 7,250' – 7,367'. F	Perforations are in	MD. OIL CONS. DIV.
As referenced in Order # R-11363, in	terest owners were not notified.		DIST. 3
Burlington Resources will use some form of the subtraction method to establish an allocation for commingled wells.			
DHC 3791 AZ			
			DITC STITIFE
I howely cortify that the information of	housis true and complete to the h	ast of my knowledge	and haliaf
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE JANUS J	ourney	Regulatory Tech	nnician DATE 3/1/13
Type or print name Denise JourneyE-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556 For State Use Only			
1/11	~ 1) TW	Deputy Oil & G	as Inspector,
Re 122 21:	TITLE_	Distric	ot #3 DATE MAR 1 8 2013
Conditions of Approval (if any):	(ca	