

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-35448</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>ConocoPhillips Company</b>		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name <b>Pubco Federal Gas Com</b>
4. Well Location Unit Letter <b>G</b> : <b>2336</b> feet from the <b>North</b> line and <b>1667</b> feet from the <b>East</b> line Section <b>14</b> Township <b>30N</b> Range <b>11W</b> NMPM <b>San Juan County</b>		8. Well Number <b>1N</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5960' GR</b>		9. OGRID Number <b>217817</b>
		10. Pool name or Wildcat <b>Blanco MV/Basin DK</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☒

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

RCVD MAR 13 '13  
OIL CONS. DIV.  
DIST. 3

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production.

Proposed perforations are: MV - 4136' - 5105'; DK - 6795' - 7049' These perforations are in TVD.

COPC will use some form of the subtraction method to establish an allocation for commingled wells.

Notification of the intent to commingle the subject well was sent to all interest owners via certified mail on 2/19/13. No objections were received.

Spud Date:

Rig Released Date:

DHC 3795 A2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherri Grona TITLE Staff Regulatory Technician DATE 3-12-13

Type or print name Sherri Grona E-mail address: sherri.grona@conocophillips.com PHONE: 505-326-9564

For State Use Only

APPROVED BY: W. F. 10/11 TITLE Deputy Oil & Gas Inspector, DATE MAR 18 2013

Conditions of Approval (if any):

ca

Pc