

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-31134
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Encana Oil & Gas (USA) Inc.		6. State Oil & Gas Lease No. E 9055
3. Address of Operator 370 17 <sup>th</sup> Street, Suite 1700 Denver, CO 80202		7. Lease Name or Unit Agreement Name Escrito A36-2407
4. Well Location SHL: Unit Letter A: 614 feet from the <u>NORTH</u> line and 251 feet from the <u>EAST</u> line BHL: Unit Letter D: 614 feet from the <u>NORTH</u> line and 330 feet from the <u>WEST</u> line Section 36 Township 24N Range 7W NMPM Rio Arriba County		8. Well Number 01H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6710' KB		9. OGRID Number 282327
		10. Pool name or Wildcat Escrito Gallup (Associated)

CONFIDENTIAL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Completions ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the attached sheet detailing completion operations conducted between 11/26/12 and 12/7/12.

RCVD DEC 12 '12  
OIL CONS. DIV.  
DIST. 3

Spud Date: 10/18/12

Rig Release Date: 11/5/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robynn Haden TITLE Engineering Technologist DATE 12/10/12  
Type or print name Robynn Haden E-mail address: robynn.haden@encana.com PHONE: 720-876-3941

**For State Use Only**

APPROVED BY: Bruce Bell TITLE Deputy Oil & Gas Inspector, District #3 DATE 12/13/12  
Conditions of Approval (if any): Ar

**11/26/12**

Pumped frac treatment using 70 quality foam on stage #1 perfs from 9550-9672' (36 holes) as follows: 2168bbl fluid, 3288mscf N2, 274,470# 20/40 sand and 10,777# 12/20 sand. No frac plug

Pumped 50 bio-balls to seal off stage #1. Pumped frac treatment using 70 quality foam on stage #2 perfs from 9302-9442' (36 holes) as follows: 1919bbl fluid, 3491mscf N2, 193,106# 20/40 sand. Set frac plug at 9240'

**11/27/12**

Pumped frac treatment using 70 quality foam on stage #3 perfs from 9041-9181' (36 holes) as follows: 1875bbl fluid, 3718mscf N2, 273,771# 20/40 sand and 25,141# 12/20 sand. No frac plug.

Pumped 50 bio-balls to seal off stage #3. Pumped frac treatment using 70 quality foam on stage #4 perfs from 8812-8932' (36 holes) as follows: 2227bbl fluid, 3800mscf N2, 275,101# 20/40 sand and 25,823# 12/20 sand. No frac plug

**11/28/12**

Pumped 80 bio-balls to seal off stage #4. Pumped frac treatment using 70 quality foam on stage #5 perfs from 8572-8703' (36 holes) as follows: 1846bbl fluid, 3172mscf N2, 275,433# 20/40 sand and 25,961# 12/20 sand. Set frac plug at 8498'

Pumped frac treatment using 70 quality foam on stage #6 perfs from 8287-8437' (36 holes) as follows: 1758bbl fluid, 3387mscf N2, 272,319# 20/40 sand and 25,078# 12/20 sand. No frac plug.

**11/29/12**

Pumped 50 bio-balls to seal off stage #6. Pumped frac treatment using 70 quality foam on stage #7 perfs from 8026-8176' (36 holes) as follows: 1775bbl fluid, 3179mscf N2, 277,920# 20/40 sand and 26,844# 12/20 sand. Set frac plug at 7970'

Pumped frac treatment using 70 quality foam on stage #8 perfs from 7794-7914' (36 holes) as follows: 1735bbl fluid, 3344mscf N2, 276,601# 20/40 sand and 26,029# 12/20 sand. No frac plug.

Pumped 50 bio-balls to seal off stage #8. Pumped frac treatment using 70 quality foam on stage #9 perfs from 7574-7694' (36 holes) as follows: 1759bbl fluid, 3190mscf N2, 274,303# 20/40 sand and 26,029# 12/20 sand. Set frac plug at 7530'

**11/30/12**

Pumped frac treatment using 70 quality foam on stage #10 perfs from 7321-7473' (36 holes) as follows: 1620bbl fluid, 3276mscf N2, 275,601# 20/40 sand and 26,857# 12/20 sand. No frac plug

Pumped 50 bio-balls to seal off stage #10. Pumped frac treatment using 70 quality foam on stage #11 perfs from 7082-7211' (36 holes) as follows: 1718bbl fluid, 3403mscf N2, 274,767# 20/40 sand and 29,075# 12/20 sand. Set frac plug at 7006'

Pumped frac treatment using 70 quality foam on stage #12 perfs from 6797-6949' (36 holes) as follows: 1605bbl fluid, 3352mscf N2, 265,682# 20/40 sand and 23,871# 12/20 sand. No frac plug.

**12/1/12**

Pumped 50 bio-balls to seal off stage #12. Pumped frac treatment using 70 quality foam on stage #13 perfs from 6567-6689' (36 holes) as follows: 1667bbl fluid, 3239mscf N2, 275,036# 20/40 sand and 26,561# 12/20 sand. Set frac plug at 6524'

Pumped frac treatment using 70 quality foam on stage #14 perfs from 6316-6466' (36 holes) as follows: 1607bbl fluid, 3297mscf N2, 275,237# 20/40 sand and 25,080# 12/20 sand. No frac plug.

**12/2/12**

Pumped 50 bio-balls to seal off stage #14. Pumped frac treatment using 70 quality foam on stage #15 perfs from 6058-6210' (36 holes) as follows: 1652bbl fluid, 3106mscf N2, 277,202# 20/40 sand and 25,535# 12/20 sand. Set frac plug at 6004'

Pumped frac treatment using 70 quality foam on stage #16 perfs from 5880-5948' (36 holes) as follows: 1601bbl fluid, 3566mscf N2, 290,292# 20/40 sand and 31,687# 12/20 sand. Set bridge plug at 5110'.

**12/04/12**

Drilled out bridge plug 5110', drilled out plug at 6004'

**12/05/12**

Drilled out plugs at 6524', 7006', 7530', 7970'

**12/06/12**

Drilled out plug at 8498', 9240'

**12/07/12**

Landed 144 joints 2 3/8" J55 tubing. End of tubing at 4776' and seat nipple at 4739'.