

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 21 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010Farmington Field Office
Bureau of Land Management
Case/Serial No.
NM NM 109386**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator
Encana Oil & Gas (USA) Inc.8. Well Name and No.
Lybrook A03-2206 01H3a. Address
370 17th Street, Suite 1700
Denver, CO 802023b. Phone No. (include area code)
720-876-34379. API Well No.
30-043-211304. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 827' FNL and 432' FEL Section 3, T22N, R6W
BHL: 720' FNL and 351' FWL Section 3, T22N, R6W10. Field and Pool or Exploratory Area
Lybrook Gallup11. Country or Parish, State
Sandoval, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completions
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations occurring between 11/5/12 and 11/17/12.

OIL CONS. DIV DIST. 3

DEC 10 2012

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Amanda Cavoto

Title Engineering Technologist

Signature

Date 11/20/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMCCD AV

11/5/12

Pumped frac treatment using 70 quality foam on stage #1 perfs from 9380-9498' (36 holes) as follows: 2234bbl fluid, 2889mscf N2, 276,300# 20/40 sand and 25,244# 12/20 sand. No frac plug

Pumped 50 bio-balls to seal off stage #1. Pumped frac treatment using 70 quality foam on stage #2 perfs from 9098-9221' (36 holes) as follows: 1886bbl fluid, 3116mscf N2, 275,609# 20/40 sand and 24,497# 12/20 sand. Set frac plug at 9022'

11/6/12

Pumped frac treatment using 70 quality foam on stage #3 perfs from 8959-8838' (36 holes) as follows: 1761bbl fluid, 2791mscf N2, 283,699# 20/40 sand and 18,428# 12/20 sand. No frac plug.

Pumped 50 bio-balls to seal off stage #3. Pumped frac treatment using 70 quality foam on stage #4 perfs from 8574-8700' (36 holes) as follows: 2208bbl fluid, 3652mscf N2, 279,226# 20/40 sand and 27,368# 12/20 sand. Set frac plug at 8498'.

Pumped frac treatment using 70 quality foam on stage #5 perfs from 8311-8438' (36 holes) as follows: 1822bbl fluid, 3369mscf N2, 277,511# 20/40 sand and 28,208# 12/20 sand. No frac plug.

11/7/12

Pumped 50 bio-balls to seal off stage #5. Pumped frac treatment using 70 quality foam on stage #6 perfs from 8050-8176' (36 holes) as follows: 2079bbl fluid, 3431mscf N2, 273,282# 20/40 sand and 26,037# 12/20 sand. Set frac plug at 7974'

Pumped frac treatment using 70 quality foam on stage #7 perfs from 7788-7916' (36 holes) as follows: 1728bbl fluid, 3220mscf N2, 273,362# 20/40 sand and 24,102# 12/20 sand. No frac plug.

11/9/12

Pumped 50 bio-balls to seal off stage #7. Pumped frac treatment using 70 quality foam on stage #8 perfs from 7528-7654' (36 holes) as follows: 1863bbl fluid, 2970mscf N2, 273,152# 20/40 sand and 23,057# 12/20 sand. Set frac plug at 7452'.

Pumped frac treatment using 70 quality foam on stage #9 perfs from 7266-7392' (36 holes) as follows: 1733bbl fluid, 2950mscf N2, 271,425# 20/40 sand and 24,570# 12/20 sand. No frac plug.

Pumped 50 bio-balls to seal off stage #9. Pumped frac treatment using 70 quality foam on stage #10 perfs from 7037-7164' (36 holes) as follows: 1731bbl fluid, 2887mscf N2, 275,661# 20/40 sand and 24,202# 12/20 sand. Set frac plug at 7004'.

11/10/12

Pumped frac treatment using 70 quality foam on stage #11 perfs from 6817-6944' (36 holes) as follows: 1595bbl fluid, 2746mscf N2, 255,995# 20/40 sand and 25,000# 12/20 sand. No frac plug.

Pumped 50 bio-balls to seal off stage #11. Pumped frac treatment using 70 quality foam on stage #12 perfs from 6597-6724' (36 holes) as follows: 1642bbl fluid, 2758mscf N2, 268,655# 20/40 sand and 4,923# 12/20 sand. Frac plug set at 6562'.

Pumped frac treatment using 70 quality foam on stage #13 perfs from 6380-6502' (36 holes) as follows: 1899bbl fluid, 3275mscf N2, 276,862# 20/40 sand and 25,892# 12/20 sand. No frac plug.

11/11/12

Pumped 50 bio-balls to seal off stage #13. Pumped frac treatment using 70 quality foam on stage #14 perfs from 6160-6282' (36 holes) as follows: 1635bbl fluid, 2882mscf N2, 274,015# 20/40 sand and 25,454# 12/20 sand. Set frac plug at 6122'.

Pumped frac treatment using 70 quality foam on stage #15 perfs from 5940-6062' (36 holes) as follows: 1548bbl fluid, 2879mscf N2, 273,428# 20/40 sand and 20,089# 12/20 sand. No frac plug.

11/12/12

Pumped 50 bio-balls to seal off stage #15. Pumped frac treatment using 70 quality foam on stage #16 perfs from 5720-5842' (36 holes) as follows: 1604bbl fluid, 2943mscf N2, 288,400# 20/40 sand and 19,765# 12/20 sand. Set bridge plug at 5000'.

11/14/12

Drilled out bridge plug (5000'), drilled out plug at 6122',

11/15/12

Drilled out plugs at 6562', 7004', 7452', 7974', and 8498'.

11/16/12

Drilled out plug at 9022'.

11/17/12

Landed 146 joints 2 3/8" J55 tubing. End of tubing at 4851' and seat nipple at 4814'.