1. WELL API NO. 30-045-32895	Submit To Appropriate District Office Two Copies State of New Mexico								Form C-105					
Dataical	District 1 Energy, Minerals a					itura.	l Resource	s	July 17, 2008					
Date State Feet F	District II					ρ.			30-045-32895					
Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 Solice Off & Gas Lense Nr.	District III	·	1 .							of Lease				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for fulling S. Lease Name or Unit Agreement Name STATE COM 1 6. Well Number: 1. Special Completion S. Lease Name or Unit Agreement Name STATE COM 1 6. Well Number: 1. Special Completion S. Lease Name or Unit Agreement Name STATE COM 1 6. Well Number: 1. Special Completion S. Lease Name or Unit Agreement Name STATE COM 1 6. Well Number: 1. Special Completion S. Lease Name or Unit Agreement Name STATE COM 1 6. Well Number: 1. Special Completion S. Lease Name or Unit Agreement Name STATE COM 1 6. Well Number: 1. Special Completion S. Lease Name or Unit Agreement Name STATE COM 1 6. Well Number: S. Lease Name or Unit Agreement Name STATE COM 1 6. Well Number: S. Lease Name or Unit Agreement Name STATE COM 1 6. Well Number: S. Lease Name or Unit Agreement Name STATE COM 1 6. Well Number: S. Lease Name or Unit Agreement Name STATE COM 1 6. Well Number: S. Lease Name or Unit Agreement Name STATE COM 1 6. Well Number: S. Lease Name or Unit Agreement Name STATE COM 1 6. Well Number: S. Lease Name or Unit Agreement Name STATE COM 1 6. Well Number: S. Lease Name or Unit Agreement Name STATE COM 1 6. Well Number: S. Lease Name or Unit Agreement Name STATE COM 1 6. Well Number: S. Lease Name or Unit Agreement Name STATE COM 1 6. Well Number: S. Lease Name or Unit Agreement Name STATE COM 1 6. Well Number: S. Lease Name or Unit Agreement Name STATE COM 1 6. Well Number: S. Lease Name or Unit Agreement Name STATE COM 1 6. Well Number: S. Lease Name or Unit Agreement Name STATE COM 1 6. Well Number: S. Lease Name or Unit Agreement Name STATE COM 1 6. Well Number: S. Lease Name or Unit Agreement Name STATE COM 1 6. Well Number: S. Lease Name or Unit Agreement Name STATE COM 1 6. Well Number: S. Lease Name or Unit Agreement Name State Completion State or Unit Agreement Name State of Completion State or Unit Agreement Name State of Completion State or Unit Agreement Name State of Completion State or Unit Agreement Nam		NM 87410						-			☐ FEI	D/INDIA	N	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG	1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505						-	l '						
4. Reason for filing: □ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) □ C-144 CLOSURE ATTACHMENT	WELL COMPI	ETION OR	RECOMP	LETION RE	EPOF	RT A	AND LOG							
C-144 CLOSURE ATTACHMENT AMENDED REPORT C-144 CLOSURE ATTACHMENT							<u></u>	- :	5. Lease Name or Unit Agreement Name					
□ CH4 CLOSURE ATTACHMENT	□ COMPLETION RE	PORT (Fill in box	ces #1 through #	31 for State and	Fee we	lls onl	у)	-	6. Well 1	Number:				
Name of Operator Section PLUGBACK DIFFERENT RESERVOIR OTHER	☐ C-144 CLOSURE ATTACHMENT #AMENDED REPORT								⊅ c					
S. Name of Operator S. OGRID State Sta		7. Type of Completion:												
11. Pool name of Wildest P.O. Box 4289, Farmington, NM 87499-4289 11. Pool name of Wildest P.O. Box 4289, Farmington, NM 87499-4289 12. Location Unit Lit Section Township Range Lot Feet from the Line E.W. Line County Line E.W. Line County Line E.W. Line		_ WORKOVER	DEEFERM	O LIFLOODA	ick L	ייונעו ב	PERCHI RES							
P.O. Box 4289, Farmington, NM 87499-4289 Section Township Range Lot Feet from the Line Line County		npany									817			
12.Location Unit Ltr Section Township Range Lot Feet from the Line EAW Line County		mington NIM	97400 4290	•				1	11. Pool		A KOT	ГА		
Surface: B 36 31N 9W 660 N 1945 E San Juan					Lot	F	eet from the		N/S				County	
13. Date Spirit					<u> </u>	_		I					ļ	
13. Date Spud 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. ElevationsGL 6365' KB - 6352' GL 18. Total Measured Depth of Well 19. Plug Back MeasuredDepth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run 7782' 7745' 7755' No CBL - GR-CCL	<u> </u>	36	31N	9W			660		N	1945 		E	San Juan	
8/1/06	Ĺ		<u> </u>	<u> </u>	L				بليب				<u> </u>	
T782' T755' No CBL - GR-CCL			15. Date	Rig Released		16. D	-	-				52' GL	ı	
22. Producing Interval(s), of this completion - Top, Bottom, Name BASIN DAKOTA 7532' - 7743	· ·		19. Plug		Depth	20. V			y Made?			~		
CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 95/8" / H-40 32.3# 243" 13 ½" 225 sx 17 bbls 7" / J-55 20# 3492" 8 3/4" 630 sx 60 bbls 4-1/2" / N80 11.6# 7782" 6 1/4" TOC @ 2940",	22. Producing Interval(s), of this completion - Top, Bottom, Name							-	 					
CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 9 5/8" / H-40 32.3# 243" 13 ½" 225 sx 17 bbls	<u></u>													
9 5/8" / H-40 32.3# 243' 13 ½" 225 sx 17 bbls 7" / J-55 20# 3492' 8 3/4" 630 sx 60 bbls 4-1/2" / N80 11.6# 7782' 6 1/4" TOC @ 2940', 485 sx 24.	L	WEIGHT LB./F						311111			- 	AMOUN	T PULLED	
4-1/2" / N80														
24. LINER RECORD 25. TUBING RECORD	7'' / J-55 20# 3492' 8 3/4"													
SIZE TOP BOTTOM SACKS SCREEN SIZE DEPTH SET PACKER SET	4-1/2" / N80	11.6#	7	782'		61	/4''		TO					
CEMENT 2 3/8", 4.7#, J-55 7711' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7532' - 7743' 40160# 20/40 Tempered LC 2839 bbls fluid 1 spf @ 7532-7572' = 107 holes PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type Well Status (Prod. or Shut-in) SI Flowing Date of Test Hours Tested 10/16/06 1 HR 2" Test Period Test Period Test Period SI - 250# Hour Rate SI - 404 Hour Rate SI - 405 SI - 405 MCFD SI - 405 SI	24.	<u> </u>	L	INER RECOR	D			25.		TUBING RECO	RD			
2 3/8", 4.7#, J-55 7711'	SIZE TOP	· I	BOTTOM		SCRI	ĒEN	SIZE			DEPTH SET		PACK	ER SET	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			-	CLIVIENT	 		2 3/8", 4.	.7# . J -	-55	7711'		 		
2 spf @ 7589' - 7743' = 86 holes 7532' - 7743' 40160# 20/40 Tempered LC 2839 bbls fluid RCUD MAR 20'1.3	1		number)		27. /	ACID					ETC.			
1 spf @ 7532-7572' = 107 holes	1													
total holes 193 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 10/16/06 1 HR 2" Test Period 22 mcf Tubing Press. Casing Pressure SI - 250# Hour Rate SI - 250# Hour Rate 534 MCFD 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By					753	2' -	7743'	4016						
28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Plowing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 10/16/06 1 HR 2" Test Period 22 mcf Tubing Press. Casing Pressure SI 40# SI - 250# Hour Rate 534 MCFD 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By	1 Spt (a) 1552-1512	~ 10/ Holes			-									
Date First Production Production Method (Flowing, gas lift, pumping - Size and type Production Method (Flowing, gas lift, pumping - Size and type Production Method (Flowing, gas lift, pumping - Size and type SI Production Method (Flowing, gas lift, pumping - Size and type Well Status (Prod. or Shut-in)	total notes 175													
Date of Test														
Date of Test Hours Tested 10/16/06 1 HR 2" Test Period 2" Test Period 22 mcf	pump)						Wei	ı Status (
10/16/061 HR2"Test Period22 mcfTubing Press. SI 40#Casing Pressure SI - 250#Calculated 24- Oil - Bbl. Hour RateGas - MCF 	Date of Test Hour	s Tested	Choke Size			Bbl		Gas -	- MCF	Water - Bbl.		Gas - 0	Oil Ratio	
SI 40# SI - 250# Hour Rate 534 MCFD 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By	10/16/06	1 HR	2"	Test Period				22 r	ncf			<u> </u>		
<u></u>														
31. List Attachments: This well is a Blanco Mesaverde & Basin Dakota being commingled by DHC order #3068AZ														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927	33. If an on-site burial wa	sused at the well,	report the exact	location of the o	n-site b	ourial:			Lon	gitude		NA	D 1927	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	I hereby certify that i	he information	ı shown on b	oth sides of th			true and co	mplete	e to the	best of my knowle	dge an	d beliej	f /12	
Signature	Signature E-mail Address Pat :	sy.L.Clugston	Printed @conocoph i	a Name : Pat illips.com	sy Ch	ugsto	on Ti	me: Si	r. Kegu	natory Specialist	Date	: U3/19/	12	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northweste	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo 1885'	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland 2041'	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland 2882'	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs 3181'	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Lewis	T. Leadville					
T. Queen	T. Silurian	T. Huerf. Bentonite 3696'	T. Madison					
T. Grayburg	T. Montoya	T. Chacra 4247	T. Elbert					
T. San Andres	T. Simpson	T. Cliffhouse 4711'	T. McCracken					
T. Glorieta	T. McKee	T. Menefee 5060'	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	T. Pt Lookout 5400	T.Granite					
T. Blinebry	T. Gr. Wash	T. Mancos						
T.Tubb	T. Delaware Sand	T. Gallup 6705'						
T. Drinkard	T. Bone Springs	Base Greenhorn 7417'						
T. Abo	T	T. Dakota 7468'						
T. Wolfcamp	T	T. Morrison n/a						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T	T. Permian	·					
			OIL OD CAS					

T. Cisco (Bough C)	T	T. Permian	
			OIL OR GAS
			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT V	VATER SANDS	
Include data on rate of water inf	flow and elevation to which water	rose in hole.	
No. 1, from	toto	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
LIT	HOLOGY RECORD	Attach additional sheet if neces	ssary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
							}	
						,		·
	i 			{			,	
							ì	
	i			{				
					:			

Submit To Appropri Two Copies	ew M				Form C-105								
District I 1625 N. French Dr.,	Hobbs, NM 8	Energy	, Minerals a	nd Nati	ural	Resource	S 1	July 17, 2008 1. WELL API NO.					
District II 1301 W. Grand Ave	nue. Artesia. N		Oil Conservation Division 30-045-32895										
District III 1000 Rio Brazos Rd			l .	220 South				2.	Type	of Lease			
District IV			1.	Santa Fe,				3		STATE FEE Oil & Gas Lease No.	<u> </u>	ED/INDIA	'N
1220 S. St. Francis I	Or., Santa Fe, I	NM 87505		Sama re,	INIVI O	750),)	1		B-10	938-5	1	
WELL CO	OMPLET	ION OR	RECOMP	LETION RI	EPOR	TΑ	ND LOG						
4. Reason for filit	ng:							5.	5. Lease Name or Unit Agreement Name				
☐ COMPLETI	ON REPOR	T (Fill in bo	xes #1 through #	31 for State and	Fee wells	s only	y)	6	Well	STATE COM	<u> </u>		
☐ C-144 CLOSURE ATTACHMENT *AMENDED REPORT								5 c					
7. Type of Completion: NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER													
8. Name of Opera	tor					-			9. OGRID .				
ConocoPhillip 10. Address of Op		ny						11	Pool	name or Wildcat	7817		
P.O. Box 4289		gton, NM	87499-4289)				1.	, 1 001	BASIN I	DAKC	DTA	
	Únit Ltr	Section	Township	Range	Lot	F	eet from the	N/ Li	/S ne	Feet from the	EΛ	W Line	County
Surface:	В	36	31N	9W			660		N	1945		E	San Juan
	В					T					$\neg \Gamma$		
13. Date Spud 8/1/06	14. Date 8/13/06	T.D. Reache	1 15. Date	Rig Released	1	6. D	ate Completed	l (Ready 1 0/ 19/06	to Prod			L 5352' GI	·.
18. Total Measure			19. Plug	Back MeasuredI	Depth 2	20. V	Vas Directiona		Made?				
	7782'			7755'			N	о		C	BL	GR-CCI	<u> </u>
	22. Producing Interval(s), of this completion - Top, Bottom, Name BLANCO MESAVERDE - 4712' - 5508'												
23.				ASING RE									
CASING SIZ		EIGHT LB./		PTH SET	H		SIZE		CEME	NTING RECORD			NT PULLED
7" / J-55	9 5/8" / H-40 32.3# 243' 13 ½" 7" / J-55 20# 3492' 8 3/4"							225 sx 630 sx					
4-1/2" / N		11.6#		782'		61			TC	ГОС @ 2940',			
24.				INER RECOR	D			25.		485 sx TUBING RECO) DD		
SIZE	TOP		BOTTOM	SACKS	SCRE	EN	SIZE	143.		DEPTH SET	JKD_	PACK	ER SET
	 			CEMENT	 		0.2(0), 4		155 7711				
26. Perforation	record (inter	val size and	number)	<u> </u>	27 4	CID	2 3/8", 4			7711' MENT, SQUEEZE	ETC		
Blanco Mesav			namoer)				TERVAL			AND KIND MATERIAL USED			
1 spf @ 4712-					4712	· – 5	5213'		3,895# 20/40 Brady Sand, 1278 bbls fluid &				
1 spf @ 5120'					<u></u>				212,700 scf N2				
1 spf @ 5254' 1 spf @ 5402'			TOTAL I	HOLES=60	5254	' – 5	5508'		025# 20/40 Brady Sand, 1133 bbls fluid & 037,000 scf				
1 Spr @ 5402	5500	22 110103	TOTALL	TOLLS 00				1,037,	000 3		JU MH	IK 20 1	13
PRODUCTION UIL CONS. DIV.							n .						
Date First Production Production Method (Flowing, gas lift, pumping - Size and type Well Status (Prod. or Shut-in)													
pump) Flowing													
Date of Test 10/6/06	Hours Te	sted HR	Choke Size	oke Size Prod'n For Oil - Bbl (Gas - 1		Water - Bbl.	Gas - Oil Ratio		
Tubing Press.	Casing Pi	ressure	ssure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)										
SI 125# SI - 225# Hour Rate 825 MCFD 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By													
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33. If an on-site burial was used at the well, report the exact location of the on-site burial:													
1983	1	()	$\bigcap A$	Latitud	le					ngitude			AD 1927
I hereby certif	y that the	informatio	n shown on t	oth sides of t	his forn	n is	true and co	mplete	to the	best of my know	ledge d	and belie	f 1/12
Signature Printed Name: Patsy Clugston Title: Sr. Regulatory Specialist Date: 03/19/12 E-mail Address Patsy.L.Clugston@conocophillips.com													

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B. Salt	T. Atoka	T. Fruitland 2882'	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs 3181'	T. Penn. "D"					
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T. Queen	T. Silurian	T. Huerf. Bentonite 3696'	T. Madison					
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T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T	T. Permian						
			OIL OR GAS					

			SANDS OR ZONE
No. 1, from	to	No. 3, from	to
No. 2, from	tot		to
	IMPO	RTANT WATER SANDS	
Include data on rate of w	rater inflow and elevation to v	which water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
·	LITHOLOGY REC	ORD (Attach additional sheet i	f necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	,						
	1 						
	 - 						
	ı I						
				:			