

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO.				30-045-32895				
		2. Type of Lease				<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
		3. State Oil & Gas Lease No.				B-10938-51				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT						5. Lease Name or Unit Agreement Name				
						STATE COM I				
						6. Well Number:				
						5c				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator						9. OGRID				
*ConocoPhillips Company						217817				
10. Address of Operator						11. Pool name or Wildcat				
P.O. Box 4289, Farmington, NM 87499-4289						BASIN DAKOTA				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	36	31N	9W		660	N	1945	E	San Juan
	B									
13. Date Spud	14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)			17. Elevations GL		
8/1/06	8/13/06				10/19/06			6365' KB - 6352' GL		
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?			21. Type Electric and Other Logs Run			
7782'		7755'		No			CBL - GR-CCL			
22. Producing Interval(s), of this completion - Top, Bottom, Name										
BASIN DAKOTA 7532' - 7743										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8" / H-40		32.3#		243'		13 1/2"		225 sx		17 bbls
7" / J-55		20#		3492'		8 3/4"		630 sx		60 bbls
4-1/2" / N80		11.6#		7782'		6 1/4"		TOC @ 2940', 485 sx		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE		25. TUBING RECORD			
					2 3/8", 4.7#, J-55		DEPTH SET		PACKER SET	
							7711'			
26. Perforation record (interval, size, and number)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
Dakota w/ .34" diam.					DEPTH INTERVAL					
2 spf @ 7589' - 7743' = 86 holes					AMOUNT AND KIND MATERIAL USED					
1 spf @ 7532-7572' = 107 holes					7532' - 7743'					
					40160# 20/40 Tempered LC 2839 bbls fluid					
total holes 193					RCVD MAR 20 19					
					OIL CONS. DIV.					
					DIST. 8					
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
		Flowing				SI				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
10/16/06	1 HR	2"			22 mcf					
Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
SI 40#	SI - 250#			534 MCFD						
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								30. Test Witnessed By		
Sold										
31. List Attachments: This well is a Blanco Mesaverde & Basin Dakota being commingled by DHC order #3068AZ										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927										
1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name : Patsy Clugston				Title: Sr. Regulatory Specialist Date : 03/19/12				
E-mail Address Patsy.L.Clugston@conocophillips.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1885'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2041'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2882'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3181'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Lewis	T. Leadville
T. Queen	T. Silurian	T. Huerf. Bentonite 3696'	T. Madison
T. Grayburg	T. Montoya	T. Chacra 4247	T. Elbert
T. San Andres	T. Simpson	T. Cliffhouse 4711'	T. McCracken
T. Glorieta	T. McKee	T. Menefee 5060'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	T. Pt Lookout 5400	T. Granite
T. Blinebry	T. Gr. Wash	T. Mancos	
T. Tubb	T. Delaware Sand	T. Gallup 6705'	
T. Drinkard	T. Bone Springs	Base Greenhorn 7417'	
T. Abo	T	T. Dakota 7468'	
T. Wolfcamp	T	T. Morrison n/a	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

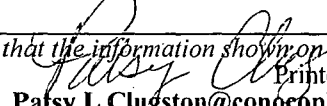
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

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		3. State Oil & Gas Lease No. B-10938-51
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4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT *AMENDED REPORT		5. Lease Name or Unit Agreement Name STATE COM I
		6. Well Number: 5c
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		
8. Name of Operator ConocoPhillips Company		9. OGRID 217817
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		11. Pool name or Wildcat BASIN DAKOTA
12. Location	Unit Ltr	Section
Surface:	B	36
	B	
Township	Range	Lot
31N	9W	
Feet from the	N/S Line	Feet from the
660	N	1945
		E/W Line
		County
		San Juan
13. Date Spud 8/1/06	14. Date T.D. Reached 8/13/06	15. Date Rig Released
		16. Date Completed (Ready to Produce) 10/19/06
17. Elevations GL 6365' KB - 6352' GL		
18. Total Measured Depth of Well 7782'	19. Plug Back Measured Depth 7755'	20. Was Directional Survey Made? No
		21. Type Electric and Other Logs Run CBL - GR-CCL
22. Producing Interval(s), of this completion - Top, Bottom, Name BLANCO MESAVERDE - 4712' - 5508'		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
9 5/8" / H-40	32.3#	243'
7" / J-55	20#	3492'
4-1/2" / N80	11.6#	7782'
		HOLE SIZE
		13 1/2"
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		6 1/4"
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24. LINER RECORD		
SIZE	TOP	BOTTOM
		SACKS CEMENT
		SCREEN
		SIZE
		2 3/8", 4.7#, J-55
		DEPTH SET
		7711'
		PACKER SET
25. TUBING RECORD		
26. Perforation record (interval, size, and number) Blanco Mesaverde @ .34" 1 spf @ 4712- 5056' = 19 holes 1 spf @ 5120' - 5213 = 11 holes 1 spf @ 5254' - 5372' = 8 holes 1 spf @ 5402' - 5508' = 22 holes TOTAL HOLES=60		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4712' - 5213' 103,895# 20/40 Brady Sand, 1278 bbls fluid & 1,212,700 scf N2 5254' - 5508' 90025# 20/40 Brady Sand, 1133 bbls fluid & 1,037,000 scf <div style="text-align: right;">RCVD MMR 20 13</div>		
28. PRODUCTION		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) SI		DIST. 3
Date of Test 10/6/06	Hours Tested 1 HR	Choke Size 2"
Prod'n For Test Period	Oil - Bbl	Gas - MCF
		34 mcf
Water - Bbl.	Gas - Oil Ratio	
Tubing Press. SI 125#	Casing Pressure SI - 225#	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
	825 MCFD	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		
30. Test Witnessed By		
31. List Attachments: This well is a Blanco Mesaverde & Basin Dakota being commingled by DHC order #3068AZ		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature  Printed Name : Patsy Clugston Title: Sr. Regulatory Specialist Date : 03/19/12 E-mail Address Patsy.L.Clugston@conocophillips.com		

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No. 4, from.....to.....

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