RECEIVED

Form 3160-5

APR 18 2012

UNITED STATES PARTMENT OF THE INTERIOR Farmington Field Offi

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

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(February 2005)	DEP
	BUR

EAU OF LAND MANAGEMENT Treat of Land Management 5. Lease Serial No. NMSF-078765 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. Rosa Unit 1. Type of Well 8. Well Name and No. Rosa Unit 04 #005H Oil Well Gas Well Other 9. API Well No. 2. Name of Operator WPX Energy Production, LLC <u> 30 - 646 - 35356</u> 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 3a. Address 505-333-1808 PO Box 640 Aztec, NM 87410 Basin Mancos 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State Sur:284' FSL & 1582' FWL, sec 4, T31N, R6W - BHL: 1000' FSL & 689' FWL, sec 5, T31N, R6W San Juan, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) Water Shut-Off Acidize Deepen Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other Adjust C-102_ New Construction Casing Repair Recomplete Subsequent Report Modify SUPO Change Plans Plug and Abandon Temporarily Abandon Convert to Plug Back Water Disposal Final Abandonment Notice Injection 13. Describe Proposed or Completed Operation; Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or

Attached is corrected C-102 for the above well to reflect correct dedicated acreage reflecting project area authorized by NMOCD per order R-13457. Also attached is modified SUPO reflecting additional information.

recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all

requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RCVD FEB 27'18 DIL CONS. DIV. DIST. 3

	,
14. I hereby certify that the foregoing is true and correct.	
Name (Printed/Typed)	
Larry Higgins	itle Permit Supervisor
Signature Historia	Date 4/18/12
THIS SPACE FOR FEDERAL	OR STATE OFFICE USE
Approved by Manke low	Title AF M Date 2/25/13
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any United States any false, fictitious or fraudulent statements or representations as to any	

(Instructions on page 2)



Hold C104

for Directional Survey and "As Drilled" plat

for Directional Survey and "As Drilled" plat

District I 1625 N. French Drive, Hobbs, NM 88240 Phone: (575) 393–6161 Fax: (575) 393–0720 District II

811 S. First Street, Artesia, NM 88210 Phone (575) 748-1283 Fax (575) 748-9720

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department

Revised August 1, 2011 Submit one copy to

Form C-102

Appropriate District Office

|x|AMENDED REPORT RCVD HAR 14'13 OIL COMS. DIV. DIST. 3

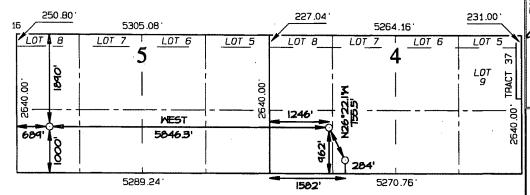
OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-35356	*Pool Code 97232	Pool Name BASIN MANCOS		
Property Code	·	roperty Name *Well Numb		
'OGRID No. 120782	*Operator WPX ENERGY PR		*Elevation 6421'	

¹⁰ Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County Ν Δ 31N 6W 284 SOUTH 1582 WEST SAN JUAN Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn North/South line Range Feet from the Feet from the East/West line County М 5 31N 6W 1000 SOUTH 689 WEST SAN JUAN Dedicated Acres Sec 5 - All, 350.16 acres ¹³Joint or Infill 4 Consolidation Code Order No. R-13068 Sec 4 - All less tract 37, 343.23 acres R-13457 (24118.76 acres)

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



END OF LATERAL 1000' FSL 589' FWL SECTION 5, T31N, R6W LAT: 36.92401'N LONG: 107.49231'W DATUM: NAD1927

LAT: 36.92402 N LONG: 107.49292 W DATUM: NAD1983

POINT OF ENTRY 962 FSL 1246 FWL SECTION 4, T31N, R6W LAT: 36.92395 N LONG: 107.47231 W DATUM: NAD1927

LAT: 36.92396 N LONG: 107.47292 W DATUM: NAD1983

SURFACE LOCATION 284 FSL 1582 FWL SECTION 4, T31N, R6W LAT: 36.92209 N LONG: 107.47117 W DATUM: NAD1927

LAT: 36.92210 N LONG: 107.47178 W DATUM: NAD1983

THE HORIZONTAL LATERAL REPRESENTED ON THIS PLAT CORRESPONDS TO THE OLIVE SEGMENT WHICH VARIES IN VERTICAL DEPTH.



Certificate Number

15269

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State of New Mexico Energy, Minerals & Natural Resources Department

Submit one copy to

Revised August 1, 2011

Form C-102

Appropriate District Office

ID AMENDED

APR 18 2012

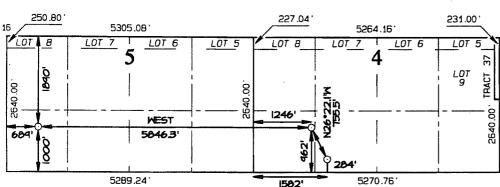
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WELL LOCATION AND ACREAGE DEDICATION PLAT

	WELL FOOD TON YIND	ACHEAGE DEDICATION LEAD			
'API Number	²Pool Code	Pool Name			
30.045.35356	97232	BASIN MANCOSTEAU of Land Manage			
¹Property Code	Property Name				
39671	ROSA UNIT 04				
'OGRID No.	*Opi	erator Name	*Elevation		
120782	WPX ENERGY	PRODUCTION. LLC	6421		

¹⁰ Surface Location					ROVD FEB 27 '13				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County .
· N	4	31N	6W		284	SOUTH	1582	WEST	SAN JUAN
¹¹ Bottom Hole Location If Different From Surface OIL CONS. DIV.									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
М	5	31N	6W		1000	SOUTH	689	WEST	SAN JUAN
12 Dedicated Acres		118.76	Acres		¹³ Joint or Infill	¹⁴ Consolidation Code	²⁵ Order No.	R-13457	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE 3 BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



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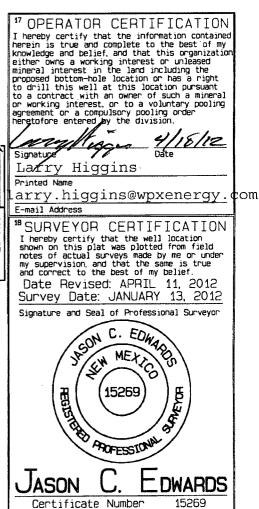
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THE HORIZONTAL LATERAL REPRESENTED ON THIS PLAT CORRESPONDS TO THE OLIVE SEGMENT WHICH VARIES IN VERTICAL DEPTH.



SURFACE USE PLAN OF OPERATIONS WPX Energy Production, LLC Rosa Unit 04 #005H

General Conditions of Approval and Cultural Resource Requirements Will Apply to this Action

1. Existing Roads:

The access route for the proposed well from Allison, CO is to exit south from State Highway 151 onto La Plata County Road 330. After passing the state line into New Mexico, travel on existing county and lease roads until reaching the proposed well site. The access route is shown on the attached map (Figure 1). For existing County roads or roads that are considered Collector Roads and under the jurisdiction of the Road Committee, WPX will defer to the County or Road Committee for all maintenance determinations. For lease roads which are WPX's responsibility as the operator, these roads will be maintained in a condition the same or better than before operations began. Specifically, WPX will conduct routine inspections of road conditions, blade when necessary to reduce ruts and holes, maintain crowns and out slopes, replace surfacing materials, clear sediment blocking ditches and culverts, maintain interim reclamation, and noxious weed control.

2. New or Reconstructed Access Roads:

No new access road will be needed as the existing road to the Rosa Unit Com #060B will be used to access the proposed well pad. However, the entrance to the well pad needs to be moved from the south side of the pad to the east side of the pad on the south corner. See attached Figure 3 "Location Drawing." Additionally, where the existing roadway currently bisects the well pad, approximately 400' will be rerouted to the construction zone on the east side of the pad. This road will be constructed with a 16 foot driving surface. The road will be crowned with drainage on both sides. Although no drainage issues are anticipated, culverts will be added if necessary. The existing fence and cattleguard will be moved to accommodate this change in the roadway. The old roadway will be reclaimed to match the surrounding topography by recontouring and reseeding with a seed mixture consistent with surrounding plant species.

3. Location of Existing Wells:

The attached map (Figure 2) shows the existing water, plugged and abandoned, and oil and gas wells within a 1-mile radius of the proposed well pad. The proposed well pad will be twinned with the existing Rosa Unit #060B.

4. Location of Production Facilities:

Existing production facilities for the Rosa Unit #060B will be stripped prior to construction of the expanded well pad for the proposed well. After construction of the expanded well pad, all flowlines and production equipment (quad units) for this proposed well, as well as planned future wells, will be installed. See Figure 3. Rosa Unit #060B will be put back on production and