

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 20 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM NM 101058
6. If Indian, Allottee or Tribe Name
None

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Encana Oil & Gas (USA) Inc.

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Good Times L10-2410 01H

3a. Address
370 17th Street, Suite 1700
Denver, CO 80202

ATTN: ROBYNN HADEN

3b. Phone No. (include area code)
720-876-3941

9. API Well No.
30-045-35442

10. Field and Pool or Exploratory Area
Bisti Lower-Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1753' FSL and 199' FWL Sec 10, T24N, R10W
BHL: 1753' FSL and 330' FWL Sec 9, T24N, R10W

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other C-102
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Effective December 2012, the OCD has requested that drilling packages include a skewed C-102 and directionals. Since the APD for this well was submitted on November 30, 2012, the APD application did not include skewed C-102 and directionals. A skewed C-102 and directionals are attached for your records.

RCVD MAR 6 '13
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

FEB 26 2013

FARMINGTON FIELD OFFICE
BY William Tambelon

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Robynn Haden

Title Engineering Technologist

Signature

Date

2/14/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD A

District II
811 S. First Street, Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Drive, Santa Fe, NM 87505
Phone: (505) 476-3450 Fax: (505) 476-3462

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
Santa Fe, NM 87505

Submit one copy to
Appropriate District Office

AMENDED REPORT

FEB 20 2013

WELL LOCATION AND ACREAGE DEDICATION PLAT Farmington Field Office

API Number 30-045-35442		Pool Code 97232	Pool Name BASIN MANCOS	Bureau of Land Management
Property Code 39759	Property Name GOOD TIMES L10-2410		Well Number 01H	
GRID No. 282327	Operator Name ENCANA OIL & GAS (USA) INC.		Elevation 6896'	

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	10	24N	10W		1753	SOUTH	199	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

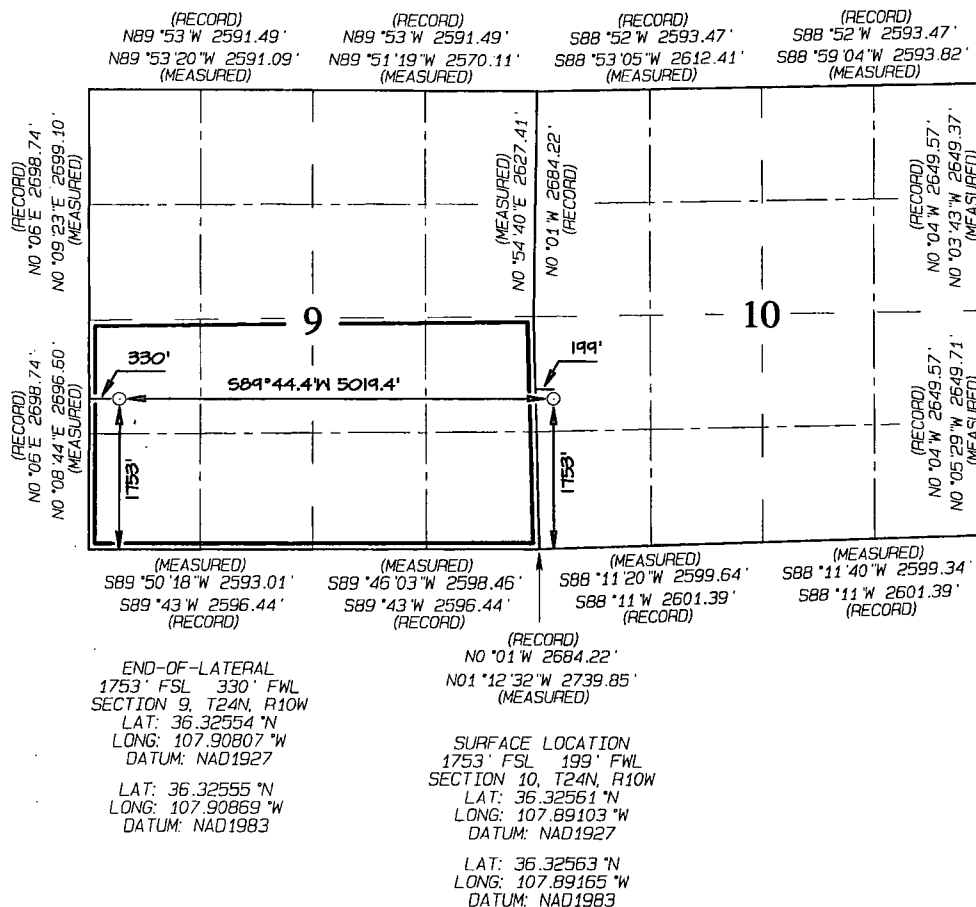
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	9	24N	10W		1753	SOUTH	330	WEST	SAN JUAN

12 Dedicated Acres	320.0 Acres S/2 - Section 9	13 Joint or Infill	14 Consolidation Code	15 Order No.	RCVD MAR 6 '13 OIL CONS. DIV.
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[illegible]

1000

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE
BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of a mineral or working interest, or a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kobryn Akden 2/14/13

Signature _____ Date _____
Robynn Haden
Printed Name _____
robynn.haden@encana.com

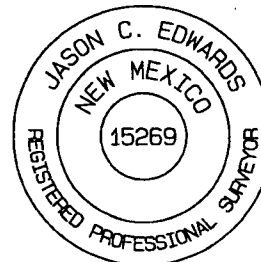
F-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Survey Date: OCTOBER 10, 2012

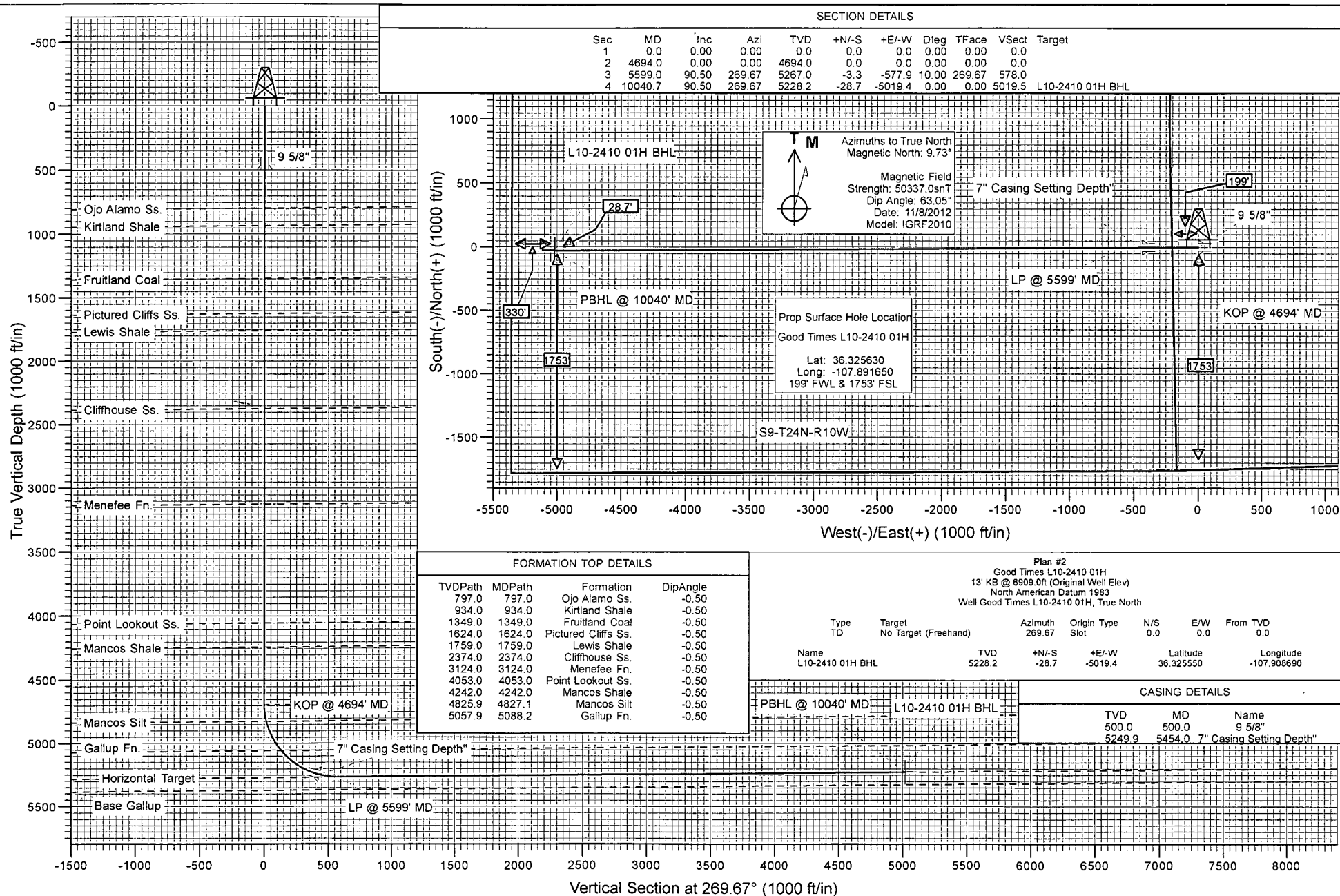
Signature and Seal of Professional Surveyor



JASON C. EDWARDS
Certificate Number 15269



Project: San Juan County, NM
 Site: S10-T24N-R10W (Good Times)
 Well: Good Times L10-2410 01H
 Wellbore: HZ
 Design: Plan #2



Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Good Times L10-2410 01H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	13' KB @ 6909.0ft (Original Well Elev)
Project:	San Juan County, NM	MD Reference:	13' KB @ 6909.0ft (Original Well Elev)
Site:	S10-T24N-R10W (Good Times)	North Reference:	True
Well:	Good Times L10-2410 01H	Survey Calculation Method:	Minimum Curvature
Wellbore:	HZ		
Design:	Plan #2		

Project	San Juan County, NM		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Western Zone		

Site	S10-T24N-R10W (Good Times)			
Site Position:		Northing:	1,937,831.40 ft	Latitude: 36.325610
From:	Lat/Long	Easting:	2,706,101.56 ft	Longitude: -107.891030
Position Uncertainty:	0.0 ft	Slot Radius:	13.200 in	Grid Convergence: -0.03 °

Well	Good Times L10-2410 01H			
Well Position	+N/-S	0.0 ft	Northing:	1,937,838.79 ft
	+E/-W	0.0 ft	Easting:	2,705,918.94 ft
Position Uncertainty	0.0 ft		Wellhead Elevation:	ft
			Ground Level:	6,896.0 ft

Wellbore	HZ				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	11/8/2012	9.73	63.05	50,337

Design	Plan #2			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	269.67

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
4,694.0	0.00	0.00	4,694.0	0.0	0.0	0.00	0.00	0.00	0.00	
5,599.0	90.50	269.67	5,267.0	-3.3	-577.9	10.00	10.00	0.00	269.67	
10,040.7	90.50	269.67	5,228.2	-28.7	-5,019.4	0.00	0.00	0.00	0.00	L10-2410 01H BHL

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Project:	San Juan County, NM	MD Reference:	13' KB @ 6909.0ft (Original Well Elev)
Site:	S10-T24N-R10W (Good Times)	North Reference:	True
Well:	Good Times L10-2410 01H	Survey Calculation Method:	Minimum Curvature
Wellbore:	HZ		
Design:	Plan #2		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	9 5/8"
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	
797.0	0.00	0.00	797.0	0.0	0.0	0.0	0.00	0.00	Ojo Alamo Ss.
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	
934.0	0.00	0.00	934.0	0.0	0.0	0.0	0.00	0.00	Kirtland Shale
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	
1,349.0	0.00	0.00	1,349.0	0.0	0.0	0.0	0.00	0.00	Fruitland Coal
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	
1,624.0	0.00	0.00	1,624.0	0.0	0.0	0.0	0.00	0.00	Pictured Cliffs Ss.
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	
1,759.0	0.00	0.00	1,759.0	0.0	0.0	0.0	0.00	0.00	Lewis Shale
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	
2,374.0	0.00	0.00	2,374.0	0.0	0.0	0.0	0.00	0.00	Cliffhouse Ss.
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	
3,124.0	0.00	0.00	3,124.0	0.0	0.0	0.0	0.00	0.00	Menefee Fn.
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	
3,300.0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0.00	
3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	
3,700.0	0.00	0.00	3,700.0	0.0	0.0	0.0	0.00	0.00	
3,800.0	0.00	0.00	3,800.0	0.0	0.0	0.0	0.00	0.00	
3,900.0	0.00	0.00	3,900.0	0.0	0.0	0.0	0.00	0.00	
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.0	0.00	0.00	
4,053.0	0.00	0.00	4,053.0	0.0	0.0	0.0	0.00	0.00	Point Lookout Ss.
4,100.0	0.00	0.00	4,100.0	0.0	0.0	0.0	0.00	0.00	
4,200.0	0.00	0.00	4,200.0	0.0	0.0	0.0	0.00	0.00	
4,242.0	0.00	0.00	4,242.0	0.0	0.0	0.0	0.00	0.00	Mancos Shale

Cathedral Energy Services

Planning Report

Database: USA EDM 5000 Multi Users DB
 Company: EnCana Oil & Gas (USA) Inc
 Project: San Juan County, NM
 Site: S10-T24N-R10W (Good Times)
 Well: Good Times L10-2410 01H
 Wellbore: HZ
 Design: Plan #2

Local Co-ordinate Reference: Well Good Times L10-2410 01H
 TVD Reference: 13' KB @ 6909.0ft (Original Well Elev)
 MD Reference: 13' KB @ 6909.0ft (Original Well Elev)
 North Reference: True
 Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
4,300.0	0.00	0.00	4,300.0	0.0	0.0	0.0	0.00	0.00	
4,400.0	0.00	0.00	4,400.0	0.0	0.0	0.0	0.00	0.00	
4,500.0	0.00	0.00	4,500.0	0.0	0.0	0.0	0.00	0.00	
4,600.0	0.00	0.00	4,600.0	0.0	0.0	0.0	0.00	0.00	
4,694.0	0.00	0.00	4,694.0	0.0	0.0	0.0	0.00	0.00	KOP @ 4694' MD
4,700.0	0.60	269.67	4,700.0	0.0	0.0	0.0	10.00	10.00	
4,800.0	10.60	269.67	4,799.4	-0.1	-9.8	9.8	10.00	10.00	
4,827.1	13.30	269.67	4,825.9	-0.1	-15.4	15.4	10.00	10.00	Mancos Silt
4,900.0	20.60	269.67	4,895.6	-0.2	-36.6	36.6	10.00	10.00	
5,000.0	30.60	269.67	4,985.7	-0.5	-79.8	79.8	10.00	10.00	
5,088.2	39.42	269.67	5,057.9	-0.7	-130.4	130.4	10.00	10.00	Gallup Fn.
5,100.0	40.60	269.67	5,066.9	-0.8	-137.9	137.9	10.00	10.00	
5,200.0	50.60	269.67	5,136.7	-1.2	-209.3	209.3	10.00	10.00	
5,300.0	60.60	269.67	5,193.2	-1.7	-291.7	291.7	10.00	10.00	
5,400.0	70.60	269.67	5,234.4	-2.2	-382.6	382.6	10.00	10.00	
5,454.0	76.00	269.67	5,249.9	-2.5	-434.3	434.3	10.00	10.00	7" Casing Setting Depth"
5,500.0	80.60	269.67	5,259.3	-2.7	-479.4	479.4	10.00	10.00	
5,599.0	90.50	269.67	5,267.0	-3.3	-577.9	578.0	10.00	10.00	LP @ 5599' MD
5,600.0	90.50	269.67	5,266.9	-3.3	-578.9	578.9	0.00	0.00	
5,700.0	90.50	269.67	5,266.1	-3.9	-678.9	678.9	0.00	0.00	
5,800.0	90.50	269.67	5,265.2	-4.5	-778.9	778.9	0.00	0.00	
5,900.0	90.50	269.67	5,264.3	-5.0	-878.9	878.9	0.00	0.00	
6,000.0	90.50	269.67	5,263.5	-5.6	-978.9	978.9	0.00	0.00	
6,100.0	90.50	269.67	5,262.6	-6.2	-1,078.9	1,078.9	0.00	0.00	
6,200.0	90.50	269.67	5,261.7	-6.7	-1,178.9	1,178.9	0.00	0.00	
6,300.0	90.50	269.67	5,260.8	-7.3	-1,278.9	1,278.9	0.00	0.00	
6,400.0	90.50	269.67	5,260.0	-7.9	-1,378.9	1,378.9	0.00	0.00	
6,500.0	90.50	269.67	5,259.1	-8.5	-1,478.9	1,478.9	0.00	0.00	
6,600.0	90.50	269.67	5,258.2	-9.0	-1,578.9	1,578.9	0.00	0.00	
6,700.0	90.50	269.67	5,257.3	-9.6	-1,678.9	1,678.9	0.00	0.00	
6,800.0	90.50	269.67	5,256.5	-10.2	-1,778.9	1,778.9	0.00	0.00	
6,900.0	90.50	269.67	5,255.6	-10.7	-1,878.9	1,878.9	0.00	0.00	
7,000.0	90.50	269.67	5,254.7	-11.3	-1,978.9	1,978.9	0.00	0.00	
7,100.0	90.50	269.67	5,253.9	-11.9	-2,078.9	2,078.9	0.00	0.00	
7,200.0	90.50	269.67	5,253.0	-12.4	-2,178.8	2,178.9	0.00	0.00	
7,300.0	90.50	269.67	5,252.1	-13.0	-2,278.8	2,278.9	0.00	0.00	
7,400.0	90.50	269.67	5,251.2	-13.6	-2,378.8	2,378.9	0.00	0.00	
7,500.0	90.50	269.67	5,250.4	-14.2	-2,478.8	2,478.9	0.00	0.00	
7,600.0	90.50	269.67	5,249.5	-14.7	-2,578.8	2,578.9	0.00	0.00	
7,700.0	90.50	269.67	5,248.6	-15.3	-2,678.8	2,678.9	0.00	0.00	
7,800.0	90.50	269.67	5,247.7	-15.9	-2,778.8	2,778.9	0.00	0.00	
7,900.0	90.50	269.67	5,246.9	-16.4	-2,878.8	2,878.9	0.00	0.00	
8,000.0	90.50	269.67	5,246.0	-17.0	-2,978.8	2,978.9	0.00	0.00	
8,100.0	90.50	269.67	5,245.1	-17.6	-3,078.8	3,078.8	0.00	0.00	
8,200.0	90.50	269.67	5,244.3	-18.2	-3,178.8	3,178.8	0.00	0.00	
8,300.0	90.50	269.67	5,243.4	-18.7	-3,278.8	3,278.8	0.00	0.00	
8,400.0	90.50	269.67	5,242.5	-19.3	-3,378.8	3,378.8	0.00	0.00	
8,500.0	90.50	269.67	5,241.6	-19.9	-3,478.8	3,478.8	0.00	0.00	
8,600.0	90.50	269.67	5,240.8	-20.4	-3,578.8	3,578.8	0.00	0.00	
8,700.0	90.50	269.67	5,239.9	-21.0	-3,678.8	3,678.8	0.00	0.00	
8,800.0	90.50	269.67	5,239.0	-21.6	-3,778.8	3,778.8	0.00	0.00	
8,900.0	90.50	269.67	5,238.1	-22.2	-3,878.8	3,878.8	0.00	0.00	

Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Good Times L10-2410 01H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	13' KB @ 6909.0ft (Original Well Elev)
Project:	San Juan County, NM	MD Reference:	13' KB @ 6909.0ft (Original Well Elev)
Site:	S10-T24N-R10W (Good Times)	North Reference:	True
Well:	Good Times L10-2410 01H	Survey Calculation Method:	Minimum Curvature
Wellbore:	HZ		
Design:	Plan #2		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
9,000.0	90.50	269.67	5,237.3	-22.7	-3,978.7	3,978.8	0.00	0.00	
9,100.0	90.50	269.67	5,236.4	-23.3	-4,078.7	4,078.8	0.00	0.00	
9,200.0	90.50	269.67	5,235.5	-23.9	-4,178.7	4,178.8	0.00	0.00	
9,300.0	90.50	269.67	5,234.7	-24.4	-4,278.7	4,278.8	0.00	0.00	
9,400.0	90.50	269.67	5,233.8	-25.0	-4,378.7	4,378.8	0.00	0.00	
9,500.0	90.50	269.67	5,232.9	-25.6	-4,478.7	4,478.8	0.00	0.00	
9,600.0	90.50	269.67	5,232.0	-26.2	-4,578.7	4,578.8	0.00	0.00	
9,700.0	90.50	269.67	5,231.2	-26.7	-4,678.7	4,678.8	0.00	0.00	
9,800.0	90.50	269.67	5,230.3	-27.3	-4,778.7	4,778.8	0.00	0.00	
9,900.0	90.50	269.67	5,229.4	-27.9	-4,878.7	4,878.8	0.00	0.00	
10,000.0	90.50	269.67	5,228.5	-28.4	-4,978.7	4,978.8	0.00	0.00	
10,040.7	90.50	269.67	5,228.2	-28.7	-5,019.4	5,019.5	0.00	0.00	PBHL @ 10040' MD

Targets

Target Name	- hit/miss target	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
L10-2410 01H BHL	- plan hits target center	0.00	359.96	5,228.2	-28.7	-5,019.4	1,937,813.14	2,700,899.49	36.325550	-107.908690
	- Point									

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)
500.0	500.0	9 5/8"	9.625	12.250
5,454.0	5,249.9	7" Casing Setting Depth"	7.000	7.500

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
797.0	797.0	Ojo Alamo Ss.		-0.50	269.67
934.0	934.0	Kirtland Shale		-0.50	269.67
1,349.0	1,349.0	Fruitland Coal		-0.50	269.67
1,624.0	1,624.0	Pictured Cliffs Ss.		-0.50	269.67
1,759.0	1,759.0	Lewis Shale		-0.50	269.67
2,374.0	2,374.0	Cliffhouse Ss.		-0.50	269.67
3,124.0	3,124.0	Menefee Fn.		-0.50	269.67
4,053.0	4,053.0	Point Lookout Ss.		-0.50	269.67
4,242.0	4,242.0	Mancos Shale		-0.50	269.67
4,827.1	4,826.0	Mancos Silt		-0.50	269.67
5,088.2	5,059.0	Gallup Fn.		-0.50	269.67

Cathedral Energy Services

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Well:	Good Times L10-2410 01H	Survey Calculation Method:	Minimum Curvature
Wellbore:	HZ		
Design:	Plan #2		

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
4,694.0	4,694.0	0.0	0.0	KOP @ 4694' MD
5,599.0	5,267.0	-3.3	-577.9	LP @ 5599' MD
10,040.7	5,228.2	-28.7	-5,019.4	PBHL @ 10040' MD