



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
6251 College Blvd., Suite A
Farmington, New Mexico 87402
www.blm.gov/nm



In Reply Refer To: NMNM78420B
3162.3-1 (211)

RCVD MAR 13 '13
OIL CONS. DIV.
DIST. 3

March 11, 2013

Burlington Resources Oil & Gas Company LP
Attn: Kenny Davis
P.O. Box 4289
Farmington, NM 87499

Dear Mr. Davis:

Reference is made to your Application for Permit to Drill (APD) for the following well(s):

**San Juan 27-4 Unit #22C, located 1510' FNL and 2085' FWL, Section 14, T27N, R4W,
Rio Arriba County, New Mexico on Federal lease No. NMNM 78420B
API # 3003930585**

The APD has expired, therefore, the application for permit to drill is being returned with no further action taken.

Sincerely,

Virginia Barber
Petroleum Management Team

cc: Well file
NMOCD PV
AFMSS/vbarber/rtn apd/Burlington/03/11/2013

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 08 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UL F (SE/NW), 1510' FNL & 2085' FWL, Sec. 14, T27N, R4W

5. Lease Serial No.

SF-080672

6. Indian Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

San Juan 27-4 Unit

8. Well Name and No.

San Juan 27-4 Unit 22C

9. API Well No.

30-039-30585

10. Field and Pool or Exploratory Area

Blanco Mesaverde

11. Country or Parish, State

Rio Arriba, New Mexico

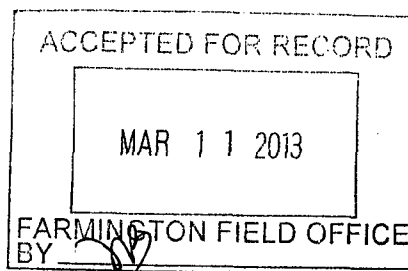
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Rescind APD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources Oil & Gas LP wishes to rescind this APD. This well was not reclaimed as it is part of a multiple well pad and is twinned with four other wells (SJ 27-4 Unit 154C that is deferred, SJ 27-4 Unit 154M that was drilled in 2009, SJ 27-4 Unit 154N that was drilled in 2010 & SJ 27-4 Unit 22A that was drilled in 2011). This well will be reclaimed at the same time as the other four wells upon final plug and abandonment.

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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kenny Davis

Title Staff Regulatory Technician

Signature 

Date

3/7/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by



Title

Date

3-11-13

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM-FDO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

NOG: 09-28-07
ADOP: 11-12-07
MP: 11-12-07
SMA: 11-12-07
BOND: 11-12-07
CAPA: 11-12-07

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL	RECEIVED NOV 10 2008 Bureau of Land Management Farmington Field Office	5. Lease Number USA SF- 080672 Unit Reporting Number NMMN 784088
1b. Type of Well GAS		6. If Indian, All. of Tribe
2. Operator BURLINGTON RESOURCES Oil & Gas Company, LP	7. Unit Agreement Name San Juan 27-4 Unit	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Farm or Lease Name	
4. Location of Well Surf: Unit F (SENW), 1510' FNL & 2085' FWL Surf: Latitude 36.576250 N. Longitude 107.222419 W.	9. Well Number #22C	
	10. Field, Pool, Wildcat Blanco Mesaverde	
	11. Sec., Twn, Rge, Mer. (NMPM) Sec. 14, T27N, R4W API # 30-039- 30585	
14. Distance in Miles from Nearest Town 54 miles/Blanco	12. County Rio Arriba	13. State NM
15. Distance from Proposed Location to Nearest Property or Lease Line 2085'		
16. Acres in Lease 2560.420	17. Acres Assigned to Well MV 320.00 (W/2)	
18. Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 2310' from San Juan 27-4 Unit 22		
19. Proposed Depth 6503'	20. Rotary or Cable Tools Rotary	
21. Elevations (DF, FT, GR, Etc.) 7131' GL	22. Approx. Date Work will Start	
23. Proposed Casing and Cementing Program See Operations Plan attached		
24. Authorized by: <u>Jamie Goodwin</u> Jamie Goodwin (Regulatory Technician)	Date <u>11/6/08</u>	

PERMIT NO.

APPROVAL DATE

APPROVED BY B. Mankiewicz

TITLE AFM

DATE 12/1/08

ENTERED
AFM23

Archaeological Report attached

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

Example Master Plan Type 3

Bond Numbers NMB-000015 and NMB-000089

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS".

This action is subject to technical and
environmental review.

FARMINGTON

BLM'S APPROVAL OR ACCEPTANCE OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATION

NOV 13 2008